

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMENDED

Oil Conservation Commission  
Approved  
Budget Bureau No. 1004-0137  
Exp. Date: December 31, 1990  
P.O. BOX 1980  
HOBBS NEW MEXICO 88240

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL				6. If Indian, Alottee or Tribe Name	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.				7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well Name and Number COATES GLORIETA FED COM	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432				9. API Well No. 30 025 21428	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line At proposed prod. zone				10. Field and Pool, Exploratory Area Justis Glorieta	
At Total Depth				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 25S, Range 37E	12. County or Parish LEA
14. Permit No.				Date Issued	13. State NEW MEXICO
15. Date Spudded 4/16/96	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 5/1/96	18. Elevations (Show whether DF, RT, GR, etc.) 3083' kb		19. Elev. Casinhead
20. Total Depth, MD & TVD 5650'	21. Plug Back T.D., MD & TVD 4835'	22. If Multiple Compl., How Many*	23. Intervals Drilled By --> Rotary Tools PRIDE	CableTools	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 4688'-4730'					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run NONE					27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
7.625"	26.4#	909'		400 SX,	
4.5"	11.6#	5650'		882 SX, TOC	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4825'	4621'

31. Perforation record (interval, size, and number) 4688'-4730', W/2JSPF, 72-.45" HOLES				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				4688'-4730'	W/4000 GALS 15% NEFE 90 BS	

33. PRODUCTION							
Date First Production 5/1/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-7-96	Hours tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 305	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press. 125 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By FRED M. REYNOLDS			
35. List of Attachments NONE							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>Paula S. Ives</i>				TITLE Engineering Assistant		DATE 6/24/96	
TYPE OR PRINT NAME Paula S. Ives							

38. GEOLOGIC MARKERS

[illegible]