

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 30  
HOBBS NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The  
WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.  
LC 032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
COATES, A. B. -C-  
27

9. API Well No.  
30 025 21428

10. Field and Pool, Exploatory Area  
Justis Glorieta

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER: \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

4-16-96: MIRU Pride. POH laying down rods & pump (Junk)  
4-17-96: Install BOP. POH laying down 2 3/8" tbg. (Junk). Trip in hole w/ 3 3/4" bit & csg. scraper on new 2 3/8" production tbg. to 4960'. POH. Halliburton set 4.5 CIBP @ 4870' & cap w 35' cmt. New PBTD @ 4835'. Ran in 2 3/8" tbg to 4825'. Circulate hole clean w/ 2% KCL. & test csg. to 500 psi.-HELD. Shut in.  
4-18-96: POH w/Tbg. Load casing. Halliburton perforated 4.5" csgw/2 JSPF 4688'-4694' & 4702'-4730' (72-.45" holes). Ran 35' Fiberglass tailpipe & 4.5" Model "R" Packer on 2 3/8" tbg. Set pkr at 4652'. Shut in.  
4-19-96: Dowell acidized 4.5" casing perfs 4688' to 4730' w/4000 gals. 15% NEFE acid using 90-7/8" ball sealers. Flush to bottom. Good ball action. ISIP 100 psi. Max 2100. Release pkr and wipe balls off. Set packer @ 4621'. Remove BOP. Install tree. Load annulus w/Packer fluid and test casing to 550 psi.-HELD. Rig Down. Shut in.  
4-20-96: Shut in - Saturday. 4-21-96: Shut in - Sunday.  
4-22-96: Rig up Reeco Swab Unit. Swab thru 4-25-96.  
4-26-96: Shut in. Tbg pressure=520 psi. Drop 2 soap sticks. Shut in.  
4-27-96: Shut in thru 4-30-96. Turn to battery to test.  
5-01-96 thru 5-7-96 testing.  
5-07-96: On 24 hour Potential Test ending 7:45 am. Flowed 0 Oil, 4 Water, & 305 mcf Gas on 30/64" choke at 125 psi tubing pressure.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/4/96

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.