

(5) 393-6161

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139

Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

10-
M 88241-1980
II - (505) 748-1283
S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

H-0037

**APPLICATION FOR
QUALIFICATION OF PRODUCTION RESTORATION PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Texaco Exploration & Production Inc. OGRID #: 022351
Address: 205 E. Bender Blvd.; Hobbs, NM 88240
Contact Party: Paula Ives Phone #: (505) 397-0432
- II. Name of Well: Coates Glorieta Fed Com #1(Formerly the A.B. Coates "C" #27) API #: 30 025 21428
Location of Well:
Unit Letter K, 1650 Feet from the South line and 1650 feet from the West line, Section 24,
Township 25S, Range 37E, NMPM, Lea County
- III. Previous Producing Pool Name: Justis Blinebry
- IV. Describe the process used to return the well to production. (Attach additional information if necessary):
Recomplete shut-in Blinebry well to the Glorieta-gas interval, perforate & acidize.
- V. Date the Production Restoration Project was commenced: 04-16-96
Date the well was returned to production: 05-01-96
- VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:
☐ Ongard inactive well list; or ☒ OCD Form C-115 (Operator's Monthly Report)

VII. AFFIDAVIT:

State of NM
County of LEA

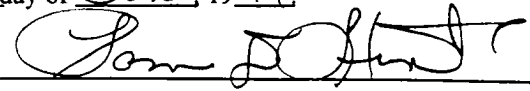
Russell Pool, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
- The data utilized to prepare this application is complete and correct.

(Name)

Senior Engineer Hobbs Operating Unit

SUBSCRIBED AND SWORN TO before me this 5th day of June 1996

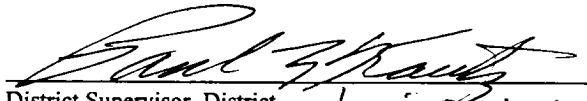

Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on: 5-1-, 1996.


District Supervisor, District 1 **Geologist**
Oil Conservation Division

Date: 6/25/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

SEVERANCE CREDIT (6/7/96)

Well: CC 27 ID: 30025214280000:34220 Type: GAS Monthly

◊ RODcoupling

575'-Emb

rods

2207-5-1mb

◆ PMP®B&S-wear

◊REC 10 Giorietta,

Ac 4M gal

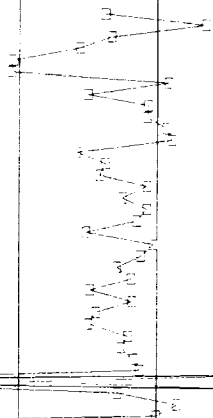
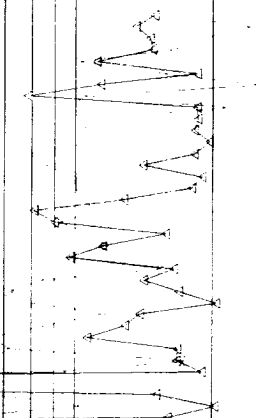
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The
WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES GLORIETA FED COM
1

9. API Well No.
30 025 21428

10. Field and Pool, Exploratory Area
Justis Glorieta

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: Property Name Change
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 5-1-96, A.B. Coates "C" #27, Property Name Change, Upon Recompletion to the Justis Glorieta.

Old Name: A.B. Coates "C" #27

New Name: Coates Glorieta Fed Com #1

Attached is a property name change request to the NMOCD.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/4/96

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
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LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C-
27

9. API Well No.
30 025 21 428

10. Field and Pool, Exploaratory Area
Justis Glorieta

11. County or Parish, State
LEA, NEW MEXICO

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

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4-16-96: MIRU Pride. POH laying down rods & pump (Junk)

4-17-96: Install BOP. POH laying down 2 3/8" tbg. (Junk). Trip in hole w/ 3 3/4" bit & csg. scraper on new 2 3/8" production tbg. to 4960'. POH. Halliburton set 4.5 CIBP @ 4870' & cap w 35' cmt. New PBTD @ 4835'. Ran in 2 3/8" tbg to 4825'. Circulate hole clean w/ 2% KCL. & test csg. to 500 psi.-HELD. Shut in.

4-18-96: POH w/Tbg. Load casing. Halliburton perforated 4.5" csgw/2 JSPF 4688'-4694' & 4702'-4730' (72-.45" holes). Ran 35' Fiberglass tailpipe & 4.5" Model R" Packer on 2 3/8" tbg. Set pkr at 4652'. Shut in.

4-19-96: Dowell acidized 4.5" casing perfs 4688' to 4730' w/4000 gals. 15% NEFE acid using 90-7/8" ball sealers. Flush to bottom. Good ball action. ISIP 100 psi. Max 2100. Release pkr and wipe balls off. Set packer @ 4621'. Remove BOP. Install tree. Load annulus w/Packer fluid and test casing to 550 psi.-HELD. Rig Down. Shut in.

4-20-96: Shut in - Saturday. 4-21-96: Shut in - Sunday.

4-22-96: Rig up Reeco Swab Unit. Swab thru 4-25-96.

4-26-96: Shut in. Tbg pressure=520 psi. Drop 2 soap sticks. Shut in.

4-27-96: Shut in thru 4-30-96. Turn to battery to test.

5-01-96 thru 5-7-96 testing.

5-07-96: On 24 hour Potential Test ending 7:45 am. Flowed 0 Oil, 4 Water, & 305 mcf Gas on 30/64" choke at 125 psi tubing pressure.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/4/96

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Production Projection

Well Name & #:

COATES GLORIETA FED COM #1

Current Oil Prod. Rate (BOPD):

0

Producing Formation:

JUSTIS GLORIETA

Oil Decline Factor:

Oil Decline Rate (%):

0.1

Gas Decline Rate (%):

0.1

Completion Date (m/yr):

Apr-96

Current Gas Prod. Rate (MCFGD):

305

Gas Decline Factor:

0.999916628

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
Apr-96	0	9272	0	9272
May-96	0	9271	0	18543
Jun-96	0	9270	0	27814
Jul-96	0	9270	0	37083
Aug-96	0	9269	0	46352
Sep-96	0	9268	0	55620
Oct-96	0	9267	0	64888
Nov-96	0	9267	0	74154
Dec-96	0	9266	0	83420
Jan-97	0	9265	0	92685
Feb-97	0	9264	0	101949
Mar-97	0	9264	0	111213
Apr-97	0	9263	0	120476
May-97	0	9262	0	129738
Jun-97	0	9261	0	138999
Jul-97	0	9260	0	148259
Aug-97	0	9260	0	157519
Sep-97	0	9259	0	166778
Oct-97	0	9258	0	176036
Nov-97	0	9257	0	185293
Dec-97	0	9257	0	194550
Jan-98	0	9256	0	203806
Feb-98	0	9255	0	213061
Mar-98	0	9254	0	222315
Apr-98	0	9253	0	231568
May-98	0	9253	0	240821
Jun-98	0	9252	0	250073
Jul-98	0	9251	0	259324
Aug-98	0	9250	0	268574
Sep-98	0	9250	0	277824
Oct-98	0	9249	0	287073
Nov-98	0	9248	0	296321
Dec-98	0	9247	0	305568

Production Projection

Jan-99	0	9247	314815
Feb-99	0	9246	324060
Mar-99	0	9245	333305
Apr-99	0	9244	342550
May-99	0	9243	351793
Jun-99	0	9243	351793
Jul-99	0	9243	361036
Aug-99	0	9242	370278
Sep-99	0	9241	379519
Oct-99	0	9240	388759
Nov-99	0	9240	397999
Dec-99	0	9239	407238
Jan-00	0	9238	416476
Feb-00	0	9237	425713
Mar-00	0	9237	434949
Apr-00	0	9236	444185
May-00	0	9235	453420
Jun-00	0	9235	453420
Jul-00	0	9234	462654
Aug-00	0	9233	471888
Sep-00	0	9233	481120
Oct-00	0	9232	490352
Nov-00	0	9231	499583
Dec-00	0	9230	508814
Jan-01	0	9230	518043
Feb-01	0	9229	527272
Mar-01	0	9228	536500
Apr-01	0	9227	545727
May-01	0	9227	554954
Jun-01	0	9227	554954
Jul-01	0	9226	564180
Aug-01	0	9225	573405
Sep-01	0	9224	582629
Oct-01	0	9223	591852
Nov-01	0	9223	601075
Dec-01	0	9222	610297
Jan-02	0	9221	619518
Feb-02	0	9220	628738
Mar-02	0	9220	637958
Apr-02	0	9219	647177
May-02	0	9218	656395
Jun-02	0	9217	665612
Jul-02	0	9217	674829
Aug-02	0	9216	684044
Sep-02	0	9215	693259
Oct-02	0	9214	702473

Production Projection

Nov-02	0	9213	0	711687
Dec-02	0	9213	0	720900
Jan-03	0	9212	0	730111
Feb-03	0	9211	0	739323
Mar-03	0	9210	0	748533
Apr-03	0	9210	0	757742
May-03	0	9209	0	766951
Jun-03	0	9208	0	776159
Jul-03	0	9207	0	785367
Aug-03	0	9207	0	794573
Sep-03	0	9206	0	803779
Oct-03	0	9205	0	812984
Nov-03	0	9204	0	822188
Dec-03	0	9203	0	831392
Jan-04	0	9203	0	840594
Feb-04	0	9202	0	849796
Mar-04	0	9201	0	858997
Apr-04	0	9200	0	868198
May-04	0	9200	0	877397
Jun-04	0	9199	0	886596
Jul-04	0	9198	0	895794
Aug-04	0	9197	0	904992
Sep-04	0	9197	0	914188
Oct-04	0	9196	0	923384
Nov-04	0	9195	0	932579
Dec-04	0	9194	0	941773
Jan-05	0	9193	0	950967
Feb-05	0	9193	0	960159
Mar-05	0	9192	0	969351
Apr-05	0	9191	0	978543
May-05	0	9190	0	987733
Jun-05	0	9190	0	996923
Jul-05	0	9189	0	1006111
Aug-05	0	9188	0	1015300
Sep-05	0	9187	0	1024487
Oct-05	0	9187	0	1033674
Nov-05	0	9186	0	1042859
Dec-05	0	9185	0	1052044
Jan-06	0	9184	0	1061229
Feb-06	0	9184	0	1070412
Mar-06	0	9183	0	1079595
Apr-06	0	9182	0	1088777