

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The

WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.

LC 032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COATES, A. B. -C-

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9. API Well No.

30 025 21428

10. Field and Pool, Exploratory Area

JUSTIS BLINEBRY

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: T.A. EXTENSION  
recomplete to Glorieta

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-006-96.

The recompletion described below has been previously approved by the BLM (5/17/95). Due to workover priority, the work has not yet been performed. Texaco requests that the subject well remain shut-in for 90 days until the appropriate paperwork can be filed (i.e. application for non-standard proration unit).

Objective: Texaco intends to plug back the subject well out of the Blinebry zone and recomplete uphole to the Glorieta.

1. TIH with bit and clean out to PBTD.
2. Set CIBP within 100' of the uppermost Blinebry perforation and cap with 35' cement.
3. Perforate Glorieta zone (exact interval to be determined).
4. Acid stimulate Glorieta perforations.
5. Flow well back.
6. Test.
7. Return to production.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 11/7/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature]

DATE 12/15/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.