Form 3160-5 (June 1990)

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

UN.. ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HIM OIL CONS COMM	30.
O BOX 1980	88240
同じ発行者、14年BRM APPROVED	

Budget Bureau No. 1004-0135 Evniree: March 31, 1993

	Expires. Watch 51, 1995
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No. LC 032650B
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT —" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Time of Well: S OIL GAS	8. Well Name and Number
Type of Well: OIL WELL OTHER	COATES, A. BC-
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	27
Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426	9. API Well No. 30 025 21428
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area
Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The	JUSTIS BLINEBRY
VEST Line Section 24 Township 25S Range 37E	11. County or Parish, State LEA , NEW MEXICO
Check Appropriate Box(s) To Indicate Nature of Notice,	Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonment	Change of Plans New Construction
Recompletion Notice of Intent Plugging Back	Non-Routine Fracturing
Cooling Papair	☐ Water Shut-Off
Altering Casing	Conversion to Injection
Final Abandonment Notice OTHER: recomplete to GI	Orieta Dispose Water (Note: Report results of multiple completion on Well
	Completion or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones 	1
Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-050-95.	
Objective: Texaco intends to plug back the subject well out of the Blinebry zone and recomplete uphole	e to the Glorieta.
1. TIH with bit and clean out to PBTD.	<u>ල</u>
2. Set CIBP within 100' of the uppermost Blinebry perforation and cap with 35' cement.	မ ဝ
3. Perforate Glorieta zone (exact interval to be determined).	
4. Acid stimulate Glorieta perforations.	55
5. Flow well back.	is a
6. Test.	
7. Return to production.	\overline{c}
4	
	(1)
14. I hereby certify that the foregoing is true photogreet	DATE 4/11/95
SIGNATURE Corrigor	
TYPE OR PRINT NAME Darrell J. Carriger	
This space for Federal or (ORIG: SQD.) JOE G. LARA TITLE PETROLEUM EN	IGINEER DATE 5/17/95