Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Liobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico .rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR A	LLOWABL	E AND A	UTHORIZA URAL GAS	•				
TO TRANSPORT OIL A							1 No. 25 20070 -	214	25	
exaco Exploration and Prod	uction inc.									
O. Box 730 Hobbs, New ason(s) for Filing (Check proper box) w Well completion uange in Operator	Mexico 8824 Change i Oil Casinghead Gas	n Trans	porter of:	EFF	(Please explain ECTIVE 6-	1-91	00040 20	200		
hange of operator give name laddress of previous operator	o Producing Ir	ic.	P. O. Box	730 H	lobbs, New	Mexico	88240-23	20		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includi Name 27 JUSTIS BLINE			g Formation		State, F	Kind of Lease State, Federal or Fee 129980 FEDERAL				
A B COATES C ocation Unit Letter K	1650		From The 50		and	Fee	t From The _	Wes	Line	
Section 24 Township	25\$	Rang	_{ge} 37E	, N	ирм,		LEA		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil					1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company I Unit Sec. Twp. Rge.				P. O. Box 1492 El Paso, Texas 79978 le are equally connected? When ?						
f well produces oil or liquids, ve location of tanks.	Unit Sec. B 24	25	S 37E		YES		08,	/25/65		
this production is commingled with that V. COMPLETION DATA	from any other lease		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			<u></u>	Total Depth	<u> </u>	L	P.B.T.D.			
Date Spudded	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
devaulus (D.) . utel y							Depth Casing Shoe			
Perforations	arinn	1C. C.	SING AND	CEMENT	ING RECOF	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			1 F							
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLC recovery of total vol	ume of l	LE load oil and mu	to be equal to	or exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test						Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- NICF			
GAS WELL	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)									
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2. M. Miller				OIL CONSERVATION DIVISION Date Approved Date Approved						
Signature K. M. Miller Div. Opers. Engr. Title April 25, 1991 Pate Telephone No.					Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.