

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
reverse side)

RE

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

LC - 032650 - B

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES 'C'

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

SUSTAIN (SUTHERLY)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 24 T25S R37E

12. COUNTY OR PARISH

LFA

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or put back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P.O. BOX 728, HUBBARD, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT LETTER K, 1650' FSL; 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3083 VB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMMENCED WORK 6-27-88

- PERFORM PULLING UNIT, 100' w/ PRODUCTION EQUIPMENT
- TTH w/ 3" BIT, 60', ON 2" CS TO 500', 100'
- SET w/ CRP @ 4100', TESTED 4" CSG TO 500 PSI, HELD
- PERF'D 302 HOLES @ 960' @ 900'
- TTH w/ 4" CMT BIT, SET @ 876'
- GRAB HOLE @ 900' @ 960' (ACROSS 7" CSG SHOE) w/ 100 SX CLASS C w/ 2% CaCl₂
- REPAIRED HOLE IN 7" SURFACE CSG (13' FROM SURFACE), TESTED 7" BRADENHEAD TO
200 PSI (HELD)
- TTH w/ 3" BIT, 60', DEEP OUT CMT, TESTED 302 HOLES TO 200 PSI (HELD)
- DEEPENED OUT CMT @ 4100', DEEPENED TO 5400', 100'
- TTH w/ 4" PER ON 2" CS, SET CMT ON DEEPENED HOLE (60' GALS)
- 302 HOLES PERFORMED @ 1100' SET PER @ 4594'
- DEEPENED BRADENHEAD HOLE 4100' ON 2" CS 15% DEEP TO 5400' (DASH 50" PER 10")
- DEEPENED 15714 GOR
- PERFORMED FOR TTH w/ PRODUCTION EQUIPMENT (HELD ON PRODUCTION)
- TTH 100' @ 5400' 50' @ 5400', ON 2" PER, PRODUCTION TEST DURING 9:30PM 7-15-88
- HAP 14 BND, 55 BFW, 15714 GOR

18. I hereby certify that the foregoing is true and correct

SIGNED

KL Johnson

TITLE

AREA SUPERINTENDENT

DATE

JUL 20 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 20 1988

Stewart W. Chester
DIST. MGR. NEW MEXICO

*See Instructions on Reverse Side