

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEX

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO PRODUCTION INC

3. ADDRESS OF OPERATOR
P.O. BOX 728 HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
IN 71 LEVER K, 1650' FSL AND 1650' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
2094' K15

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
N.B. COATES 'C'

9. WELL NO.
27

10. FIELD AND POOL, OR WILDCAT
JUSTIS BLINDBRY

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA
SEC. 24, T. 25S, R. 37E

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MIRD, PULL RODS - PUMP, INSTALL BOP, PULL 2 3/8" PUMP. TBG
- (2) TTH W/ 3 3/8" BIT, UC'S, CLEAN OUT WELLBORE TO 5500', TOH
- (3) TTH W/ 4 1/2" CTBP, SET AT 4100'
- (4) PERFORM SQUEEZE HOLE @ 900' GEL
- (5) TTH W/ 4 1/2" 125V CMT RETAINER, SET @ 850',
- (6) CIRCULATE CLASS 'H' CMT W/ 2% CaCl₂ TO SURFACE BEHIND 4 1/2" PRODUCTION CSG (EST 300SX), CLOSE 4 1/2" x 7 5/8" BRADENHEAD, SQUEEZE 7 5/8" CSG SHOE W/ 75 SX CLASS 'H' CMT, W/ 2% CaCl₂
- (7) TTH W/ 3 3/8" BIT, UC'S, DRILL OUT TO CTBP, TEST 4 1/2" CSG TO 500 PSI, CLEAN OUT WELLBORE TO 5500'
- (8) TTH W/ 4 1/2" TREATING PKR, SET @ 4600', PUMP 600 GAL X-25 SCALE CONVERTER ACIDIZE BLINDBRY PERFS 1986-5449 W/ 3000 GAL 15% HCl, TOH
- (9) TTH W/ PRODUCTION EQUIPMENT (TBG, RODS, AND PUMP)
- (10) PLACE WELL ON PRODUCTION

18. I hereby certify that the foregoing is true and correct

SIGNED

KE Johnson

TITLE

AREA SUPERINTENDENT

DATE

FEB 2 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-2-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side