

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. CORTES "C"

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Justis Blinbery

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-258-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR GETTY OIL COMPANY	
3. ADDRESS OF OPERATOR P.O. Box 249, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL AND 1650 FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3083 FDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Attempt to multiple complete ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Collar-GR/N Log. Perforated Blinbery with two shots @ 4986, 4994, 5002, 5009, 50013, 5102, 5112, 5119, 5129, 5139, 5171, 5181, 5234, 5257, 5314, 5323, 5328, 5342, 5347, 5357, and 5359'. Ran base temp. log. Ran BOWCO BP and set at 5383'. Spotted 275 gal. acid across new perforations. Set RTTS packer at 5379', acidized with 1,000 gal. 15% acid and 24 ball sealers. Avg. rate 4 BPM. Max. press. 2200# back to 1200#. Treated perforations were 5314-59'. Set BP at 5270', RTTS at 5118'. Acidized 5234-57' with 300 gal. 15% and 6 ball sealers at 3.5 BPM. Acidized perforations 5334-37' with 300 gal. 15%, using 6 ball sealers. Set BP at 5199', RTTS at 5071', acidized 5102-81' with 1150 gal. 15%, 22 ball sealers. Set BP at 5036', RTTS at 4903', acidized 4986-4913' with 650 gal., 15 ball sealers. Fraced perforations 4986-5359' with 15,000 gal. gelled brine and 6000# of 20-40 sand and 14,000# of 10-20 sand. Max. press. 2800#. Rate 46 BPM. Fraced perforations 4986 to 5359' with 15,000 gals. gelled brine and 2000# of 20-40 sand and 7500# of 10-20 sand. Max. press. 3000#, rate 53 BPM. Fraced perfs. 4986-5359' with 23,000 gals. gelled brine and 8000# of 20-40 sand and 10,000# of 10-20 sand. Max. press. 3200#, rate 60 BPM.

Perforated Glorieta Zone at 4686, 4691, 4704, 4710, 4717, 4723, and 4728' with two jets/ft. Treated perfs. 4686-4728' with 2350 gals. 15% HCL and 21 ball sealers. Max. Press. 3000# rate 3.5 BPM. Stabbed in. Flowed at rate of 745 MCF/day, 3 BPM with TP 7%. Squeezed Glorieta perfs. 4686-4728' with 25 sacks Class "C" with .5 of 14 CFR-2 and 25 sacks Class "C" with 5# sand and 3# salt per sack. Max. press. 2000#. Ran 3-7/8" bit and drilled cement 4510-4740'. Washed sand off BP and pulled. Set 2" tubing at 5417', TFW packer and holdover at 4850'. Stabbed Blinbery Zone in.

I hereby certify that the foregoing is true and correct.

SIGNED

Original Signed by

G. L. WADE

TITLE Area Supt.

DATE 1-16-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 16 1970

GEOLOGICAL SURVEY
LEA COUNTY, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designated for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.