Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

member					AND NAT		111-11	ADI NA			
Conoco Inc.							Well	API No. 30-025-	30-025-21460		
dress) II-1-1	N 0	Morris	o 882	40						
P. O. Box 460	, Hobbs	, New	Mexic	0 002		(Please explai	in)				
eason(s) for Filing (Check proper box)	(hange in ?	Transport	er of:	<u>ب</u>		·				
ecompletion	Oil		Dry Gas								
hange in Operator	Casinghead		Condens	ate 🗌							
change of operator give name											
d address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE					Vin	of Lease	i e	ase No.	
ease Name		1	ŀ		ng Formation	_		, Federal or Fe	_		
Wells B-1		3	Ja	ilmat i	ates Ga	 -				·	
ocation C	660		Feet From	Ťba	N Line	and 1650	ο,	Feet From The	W	Line	
Unit Letter	_ :		rea rio	m .me							
Section 1 Townsh	ip 25S		Range	36E	, N	ирм,		Lea		County	
					DAT 646				-		
I. DESIGNATION OF TRAI		or Conden			Address (Giv	e address to wh	ich approv	ed copy of this	form is to be se	nt)	
Name of Authorized Transporter of Oil			[X	1			New Me			
Conoco Inc. Surface T	ransport nghead Gas		or Drv C	Gas X	Address (Giv	e address to wh	ich approv	ed copy of this	form is to be se	nt)	
El Paso Natural Gas C			•					New Mexi			
if well produces oil or liquids,		Sec.	Twp.	Rge.	Is gas actuall		Wh		1 22 60		
ive location of tanks.	<u> c i</u>	1	25S	[36E	Ye		1	1	1-23-68		
this production is commingled with that	t from any other	er lease or	pool, give	commingi	ing order num	DET:		·			
V. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	IOU MEII					<u>. </u>	_i	<u>1</u>	<u> </u>	
Date Spudded	Date Comp	. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	oducing Fo	ng Formation		Top Oil/Gas Pay			Tubing Depth				
measure (nr. mrn) mr, only seely								D. d. Cooler Chan			
Perforations	 							Depth Cas	ng Shoe		
								1			
					CT	NO DECO	<u> </u>				
					CEMENT	NG RECOR			SACKS CEM	FNT	
HOLE SIZE		UBING, SING & TI			CEMENTI	NG RECOR			SACKS CEM	ENT	
HOLE SIZE					CEMENT				SACKS CEM	ENT	
HOLE SIZE					CEMENT				SACKS CEM	ENT	
	CAS	SING & TI	UBING S		CEMENT				SACKS CEM	ENT	
V TEST DATA AND REQUI	CAS EST FOR A	SING & TO	ABLE	SIZE		DEPTH SET					
V. TEST DATA AND REQUI	EST FOR A	ALLOW	ABLE	SIZE	t be equal to o	DEPTH SET	lowable for	this depth or b			
V. TEST DATA AND REQUI	CAS EST FOR A	ALLOW	ABLE	SIZE	t be equal to o	DEPTH SET	lowable for	this depth or b			
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A recovery of to	ALLOW stal volume st	ABLE	SIZE	t be equal to o	r exceed top all	lowable for	this depth or b	z for full 24 hou		
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A	ALLOW stal volume st	ABLE	SIZE	t be equal to a	r exceed top all	lowable for	Choke Siz	z for full 24 hou e		
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A recovery of to	ALLOW stal volume st	ABLE	SIZE	t be equal to a	r exceed top all lethod (Flow, p	lowable for	ft, elc.)	z for full 24 hou e		
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR A recovery of to	ALLOW stal volume st	ABLE	SIZE	Producing N	r exceed top all lethod (Flow, p	lowable for	Choke Siz	z for full 24 hou e		
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR A recovery of to	ALLOW stal volume st	ABLE	SIZE	Producing N Casing Pres Water - Bbl	DEPTH SET	lowable for	Choke Siz	z for full 24 hou e		
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of to	ALLOW Mal volume at	ABLE	SIZE	Producing N Casing Pres Water - Bbl	r exceed top all lethod (Flow, p	lowable for	Choke Siz	z for full 24 hou e		
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CAS EST FOR A recovery of to Date of Te Tubing Pre Oil - Bbls.	ALLOW old volume at	ABLE a of load o	SIZE	Producing N Casing Pres Water - Bbl Bbls. Conde	r exceed top all lethod (Flow, p	lowable for	Choke Siz Gas- MCI Gravity of	e Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.