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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Continental Oil Company

Address: Box 460 Hobbs, New Mexico 88240

Reason(s) for filing *(Check proper box)*

- New Well ☐
- Recompletion ☒
- Change in Ownership ☐

Change in Transporter of:

- Oil ☐
- Dry Gas ☐
- Casinghead Gas ☐
- Condensate ☐

Other *(Please explain)*

If change of ownership give name and address of previous owner ______

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease: State, Federal or Fee	Lease No.
Wells B-1 Btty No. 2	3	Jalmat Yates 7 Rivers Queen	[illegible]	[illegible]

Location

Unit Letter C ; 660 Feet From The North Line and 1650 Feet From The West Line of Section 1 Township 25 S Range 36 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address *(Give address to which approved copy of this form is to be sent)*
Texas New Mexico Pipe Line Company	Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	**Address *(Give address to which approved copy of this form is to be sent)***
El Paso Natural Gas Company	El Paso, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	1	25	36	Yes	3-20-68

If this production is commingled with that from any other lease or pool, give commingling order number: ______

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-29-61	1-16-68	13,650	3000
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3252 GL	Yates 7 Rivers Queen	2896-2959	2900
Perforations			**Depth Casing Shoe**
2896, 2903, 2909, 2910, 2944, 2949, 2951, 2956 & 2959			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1222	
12 1/4	9 5/8	4350	
	2 3/8	2900	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
410.7	4 hours	1.5	32°
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	627	627	32/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[illegible signature]
(Signature)

[illegible]
(Title)

[illegible]
(Date)

OIL CONSERVATION COMMISSION

APPROVED ______, 19____

BY [illegible signature]

TITLE ______

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply [illegible]