

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD FORM NO. 100
MAY 1962 EDITION
GSA GEN. REG. NO. 27

1. PROJECT NO. 42-11124
2. TRACK IDENTIFICATION AND SERIAL NO.
LC 032582 (6)
3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME NIMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Wells B-1 Bldg.
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL + 1650 FWL, Sec. 1, T-25S, R-36E, Lin. County, New Mexico	10. FIELD AND POOL, OR WHOLECAT NIMFU Graham & Martin D.
14. PERMIT NO.	15. ELEVATIONS (SHOW WHETHER OF, FT., OR, E.C.) 3252 GR
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	17. COUNTY OR PARISH Lin
18. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) *Report submitted to Bureau*

REPAIRING WELL
ALIGNING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Surf. 9 5/8" casing @ 3100, 3104, 3112, 3119, 3124, 3130, 3136, 3143, 3148, 3152, + 3160 w/2 JSPE. 2nd perf. 3100-3160 w/2500 gals. LSTNE acid + 28 ball sealant. Surf. 2896, 2903, 2907, 2910, 2944, 2947, 2951, 2956 + 2958 w/1 JSPE. 1st perfor @ 2864 + RBP @ 3100. 1st perf. 2896-2958 w/1,000 lbs NE acid. Spacing perfor 3100-3288 w/100 sacks class "H" cement. N.M.S.P.S. has classified this well as a dry gas well and a non-standard production unit has been assigned. Tested 1-16-68: 1.5 bbls Condensate, 10 BW, 410.9 mcf/g in 4 hours

156515, P.O. Box 460, Hobbs, N.M. 88240, 4-25-68
18. I hereby certify that the foregoing is true and correct
SIGNED *Robert Bault* TITLE *Area Section Chief* DATE *4-25-68*
(This space for Federal or State office use)

APPROVED BY _____ TITLE *Area Engineer* DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
atg District Engineer