Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM \$4210

Energy, Minerals and Natural Resources Department

GIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u> </u>							Well A	LPI No.			
Operator  ARCO OIL & GAS COM	PANY						30	0 025 _	21461		
Address		<del> </del>									
P. O. BOX 1710	88240										
Reason(s) for Filing (Check proper box)		, NEW			ķ. Oφ	es (Please expl	ais)				
New Well		Change in	Transp	orter of:		D.1325	nn /2:-:				
Recompletion	Oil		Dry G		ADD T	RANSPORT	ER (GAS)				
Change in Operator	Caringhead	Gas 🔲	Conde	ante 🗌							
If change of operator give same											
and address of previous operator											
IL DESCRIPTION OF WELL.	AND LEA	SE	T		· · P. · · · ·		Vind.	Lesse	NML	me No	
Lease Name	., 1				ing Formation		200	Pederal or Fee		51998	
SOUTH JUSTIS UNIT	"/1 "	16	JU	STIS BL	INEBRY T	HBR DRIN	KARD.		1/0/01/2	37776	
Location		_			1 . ATH	. 99	A F.	T The	EAST	Line	
Unit Letter	: 23/	0	Feat F	roes The Z	OK IT LIN	. <b></b> <u>99</u>	<u></u> re	er Promitee -	1-12 / 1		
/2 T	. 25	S	Range	37	E .N	MPML	L	EA		County	
Section / 3 Township		<u> </u>	A. A.		<u></u>						
III. DESIGNATION OF TRAN	SPORTE	OF O	IL AN	UTAN DI	RAL GAS					· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil KXX or Condensate						Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO P		COMP	ANY			x 2528					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Addres (Give	4 44 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	al opposed	copy of this form is to be sent)			
SID RICHARDSON CAR	SID RICHARDSON CARBON PROGUETIONE CO.				P. O. B	ox3000	_Tulsa,	0k. 74102			
If well produces oil or liquids,	Unit Sec. Twp. Rgs.			1 -	y connected?	When	7				
give location of tanks.	<b>!</b>		L		Yes			<del> </del>		<u> </u>	
If this production is commingled with that I	from may other	r lease or	pool, gi	As comming	nut ologi brus	···			·· <del>·····</del>	<del></del>	
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	100 450	į	·· +1		1	j i	_	Ĺ	<u>i                                     </u>	
Date Spudded	Date Comp	L Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
								Depth Casing Shoe			
Perforations								Depth Cash	g ance		
			<del></del>	<del></del>	CA17 CA17 0000	NC BECOR	<u> </u>	!			
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			Short Cement			
					<del> </del>						
	<b></b>				<del> </del>						
	<del> </del>			<del> </del>							
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u> </u>	J			<del></del>			
OIL WELL (Test must be after to	ecovery of lot	al volume	of load	oil and must	be equal to or	exceed top allo	mable for this	depth or be j	for full 24 hou	73.)	
Date First New Oil Rua To Tank	Date of Tes				Producing Me	ethod (Flow, pu	emp, gas lift, e	<b>sc.</b> )			
<del>-</del>								Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Turnes state			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				A SEC . DOLL						
	<u> </u>				L			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
GAS WELL					The ford	mis A A Late		Graviev of C	cadentale	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	I morus Lice	MILE (200E	-wj		.,						
	<u></u>				۱			<del></del>			
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation					,						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL_ 1 9 1993						
						Date Approved					
Jamel Cy						and the second s					
Simple Transfer of the Control of th					11	By ORIGINAL SIGNED BY JERRY SEXTON					
JAMES COGBURN OPERATIONS COORDINATOR					DISTRICT I SUPERVISOR						
Printed Name	(505)	201 14	Title		Title						
C/21/43	(505)	171-16 Tele	phoes	No.							
Paris,			•		ــــــــــــــــــــــــــــــــــــــ			والمراز والمرازي			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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