	NO. OF COMEN RECEIVED					
	DISTRIBUTION SANTA FE		ONSERVATION COMMENTED FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE	KLQULJI I	AND	Effective 1-1-55		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	AS .		
	LAND OFFICE					
	IRANSPORTER GAS					
1.	PRORATION OFFICE					
	Operator UNION TEXAS PETROLEUM CORPORATION					
	Address 1300 Wilco Building, Midland, Texas 79701					
		Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Gus Change effective 2-1-74					
	Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name and address of previous ownerSe	eco Production Co., 408 (Gihls Tower West, Midlar	nd, Texas 79701		
11.	DESCRIPTION OF WELL AND I	EASE				
	Lease Name Crawford State	Well No. Pool Name, including Fo 1 Stateline El		_		
	Location					
	Unit Letter N ; 660) Feet From The South Line	e and <u>2209</u> Feet From 7	The West		
	Line of Section 4 Tow	nship 24-S Range 3	7- E , NMFM, Lea	County		
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	red copy of this form is to be sent)		
	Shell Pipelne Company		Box 1910, Midland, Texas 79701			
	Name of Authorized Transporter of Casinghead Gas 🛣 🛛 or Dry Gas 🛄		Address (Give address to which approved copy of this form is to be sent)			
	Union Oil Co. of Califo If well produces oil or liquids,	Unit Sec. Twp. Ega.	619 W. Texas, Midland, Is gas actually connected?			
	give location of tanks.	L 4 24-S 37-Е	· · · · · · · · · · · · · · · · · · ·	3-1-66		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforditions					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLESIZE	CASING & TUBING SIZE				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oll-Bals.	Water - Bbls.	Gas - MOF		
	Actual Prod. During Test	0115.5.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OUL CONSERVIA	ATION COMMISSION		
VI	. CERTIFICATE OF COMPLIANCE		APPROVED, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	above is true and complete to the best of my knowledge and belief.		BY			
	(11)					
	Kall T. Cleman		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabliation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	Operations Supt Western Area (Title)					
	1-30-74(Date)		Fill out only Sections I. I well name or number, or transport	I, III, and VI for changes of owner, ter, or other such change of condition.		
	•	ite) 2000-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Separate Forms C-104 must completed wells:	at be filed for each pool in multiply		
		,	H completed werra.			

7					
NO. OF COPIES RECEIVED					
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104		
FILE		FOR ALLOWABLE C.	Supersedes Old C-104 and C-11 Effective1-65		
U.S.G.S.		ANSPORT OIL AND GOTURAL GA	NS		
IRANSPORTER OIL	A	R 11 11 00			
GAS	+				
PRORATION OFFICE	·				
Operato:	· · · · · · · · · · · · · · · · · · ·				
Seco Product:	LOII GUIGARY				
		9701	<u></u>		
Reason(s) for filing (Check proper New Well	r boxy Obange in Transporter of:	Cthor (Place explain)			
Recompletion	ou Dry G				
hunge in a mership.	Dasinghead Gas 🧾 - Conse	ensate !			
If change of ownership give nan and address of previous owner_					
I. DESCRIPTION OF WELL A	ND LEASE				
ease lane	Lease No. Vell Mar Paol N		Kind of Lease		
Crassord state	R-4565 1 to	abeline Allenburger	State, Federal or Fee State		
Unit Detter 🗍 🕅 -)	660 Feet From The Could be	ne and Feet From Tr	e West		
Line of Jectics 4	Trwnship 2- South Range		County		
Line at Section 📲		and the production of the second s	County		
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approve	d copy of this form is to be sent)		
- till 1	holing Cash				
Flame of Authorized Transporter o	t Casinghead Gas 🜉 or Dry Gq6/	Address Wive eddress to which approve			
the second secon	<u>f</u> California Unit Sen. Twp. Ege.	619 West Taxas, Midland	l, Texas 79701		
give location of tanks.	L 4 241 333	Yes N	reh 1, 1966		
If this production is commingle COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:			
Designate Type of Comp		New Yell Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Tota. Depth	P.B.T.D.		
	tc., Name of Producing Formation		Tubing Depth		
Elevations (DF, RKB, RT, GR, ϵ_{t}			runng Depin		
Ferforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow IL WELL able for this depth or be for full 24 hours)				
Date First New Oil Bun To Tanki	s Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Cil-Bbls.	Water - Bols.	Gas - MCF		
Actual Float Daring Lest	J. 52.5.				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Jondensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D			- 		
		Bbis. Jondensate/MMCF Casing Pressure	Gravity of Condensate Choke Size		
Actual Prod, Test-MCF/D Testing Method (pirot, back pr.)	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) /I. CERTIFICATE OF COMPL	Tubing Pressure	Casing Pressure OIL CONSERVA	Choke Size		
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl	Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given	Casing Pressure CIL CONSERVA	Choke Size		
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl	Tubing Pressure IANCE and regulations of the Oil Conservation	Casing Pressure OIL CONSERVA APPROVED	Choke Size TION COMMISSION		
Actual Prod. Test-MCF/D Testing Method /pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl above is true and complete t	Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given	Casing Pressure CIL CONSERVA APPROVED	Choke Size		
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl	Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given o the best of my knowledge and belief	Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in c If this is a request for allow	Choke Size TION COMMISSION , 19 ompliance with RULE 1104. able for a newly drilled or deepene		
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl above is true and complete t	Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given o the best of my knowledge and belief	Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accord	Choke Size TION COMMISSION , 19 ompliance with RULE 1104. able for a newly drilled or deepener lied by a tabulation of the deviation fance with RULE 111.		
Actual Prod. Test-MCF/D Testing Method /pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl above is true and complete t	Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given o the best of my knowledge and belief	Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accord	Choke Size TION COMMISSION , 19 , 19 		
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compl above is true and complete t	Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given to the best of my knowledge and belief (Signature)	Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in c If this is a request for allow well, this form must be accompan- tests taken on the well in accord All sections of this form must able on new and recompleted we Fill out only Sections I II	Choke Size TION COMMISSION , 19 , 19 		