NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

S 23 17 12F

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | | | i |
|--------------------|--------------------|--|--------------------|---------------------|----------|-------------------------------|------------|---------------------------------------|--------------------------|
| Name of Compa | • | oduction Compa | | Addres | - | Vanaha B | 140 | نسمة الرادك | 7 |
| Lease | Seco FI | | ell No. | Unit Letter | | Vaughn B | rag., | | nge |
| | ewford Stat | | 1 | N | 4 | | 24 | | 38 East |
| Date Work Peri | formed 12, 1965 | Pool State1 | ine (11 | enberger | | County | Lea | | |
| | | | | TOF: (Check | арргоргі | ate block) | | · | |
| X Beginning | Drilling Operat | ions 🛣 Cas | ing Test a | nd Cement Job | | Other (I | Explain) | | |
| Plugging | | Rem | edial Work | c | | | | | |
| Detailed accou | | nature and quantity o | | s used, and res | ults obt | ained. | | · | |
| | sylved Ju | 12 27 1190 | 6-3 | | | | | | : |
| | lating com | shoe at 480° ment to ground 'illed good cam 'the pressure. | surface ent fro | . Pumped | plug | to 450'. | Was | ted on c | ement 24 |
| Witnessed by | G. E. 011 | VeT | | uction Sur | | 1 | | roducti | on Company |
| | | | ORIG | INAL WELL D | ATA | | | | |
| D F Elev. | TE |) | PBT | D | | Producing | Interva | 1 | Completion Date |
| Tubing Diamet | er | Tubing Depth | | Oil Strip | ng Diam | eter | C | Dil String De | epth |
| Perforated Inte | rval(s) | | | ··· | | | | · · · · · · · · · · · · · · · · · · · | |
| Open Hole Inte | rval | - | | Produci | ng Form | ation(s) | | | |
| | | | RESUL | TS OF WORK | OVER | | | | |
| Test | Date of Test | Oil Production BPD | | Production ICFPD | | Production BPD | Cubi | COR c feet/Bbl | Gas Well Potential |
| Before Workover | | | | | | | | | |
| After Workover | | | | - 110 | | | | | |
| | OIL CONSER | ATION COMMISSION | | I here to the | by certi | fy that the in my knowleds | iformation | on given ab | ove is true and complete |
| Approved by | • | | | Name | B | Eller. | 21 | (G. | E. Oliver) |
| Title | | | , | Positi | | oduction | Supe | rintende | ent |
| Date | | | | Compa | ıny | co Produ | | | |

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A COLLABOR

FORM C-103

**SCELLER FEELEN

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|---|--|------------|----------|---|-----------------------|------------------------------------|
| Seco Produ | ction Company | | 616 Vau | the Bldg., | Midland, I | eicas |
| | : | : | ' on [1] | | F.20g. | _ ===== , |
| Crawford State | 1 | N. | 4 | 24 | | 38E |
| Collection Control (Collection) | | | | | | |
| ine 29, 1965 | Stateline | Liegberger | | Lea | | |
| - | filts that he is | | | | TOTAL TOTAL PROPERTY. | Philips 10-7-2000 Philips Industry |
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| | | | | | | |

Drilled 12-1/4" hole from 480' to 3291'. Set 3280' of 36# E-40 and J-55 9-5/8" (new) casing with float shoe at 3291' and cemented with 1900 units of Incor cement and Posmix and 8% gel followed by 150 sacks of Incor Neat cement, circulating cement to ground surface. Pumped plug to 3260'. Waited on cement 24 hours. Drilled good cement from 3260' to 3291'. Tested casing with 1000# pressure. The pumped Alloy?

| Witnesser by | | | TO HELD | Composity | | |
|-----------------------|-----------------|---|---------------------------------------|---------------------------------------|----------------------------|----------------------------|
| | G. E. 011v | er | | | Seco Product | ion Company |
| | | FILL IN BELOW | | TAL MORK REPORTS | ONLY | |
| | | | ORIGINAL | | | |
| DF Flev. | 11) | | EX ROLL | Produc | ing Interval | Completion Date |
| Tubing Diame | ter | Tubing Depth | · · · · · · · · · · · · · · · · · · · | Wilsons Winneser | Oi! tring | Depth |
| Perforated Int | | - | · · | | | |
| Open Hole Int | | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | to the the mate make | · | |
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| Test | Date of Test | Oil Production BPD | oas Philips Mark Pl | Po Ante: Productio | a GGR Cubic det/Bb | Gas Well Potential MCFPD |
| Before Workover | | | 1 | : | | |
| After Workover | | | | · · · · · · · · · · · · · · · · · · · | | |
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Seco Production Company