

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Seco Production Company			Address 616 Vaughn Bldg., Midland, Texas			
Lease Crawford State	Well No. 1	Unit Letter N	Section 4	Township 24	Range 38 East	
Date Work Performed June 22, 1965	Pool Stateline Ellenberger			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain)
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Sept 11 June 22, 1965

Drilled 17" hole from 0' to 480'. Set 468' of 48# H-40 13-3/8" (new) casing with float shoe at 480' and cemented with 500 sacks Incor Neat cement, circulating cement to ground surface. Pumped plug to 450'. Waited on cement 24 hours. Drilled good cement from 450' to 480'. Tested casing with 1000# pressure. *76 pressure test*

Witnessed by G. E. Oliver	Position Production Supt.	Company Seco Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	COR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>G. E. Oliver</i> (G. E. Oliver)
Title		Position	Production Superintendent
Date		Company	Seco Production Company

NEW MEXICO OIL FIELD REPAIR COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS DATA ON WELLS

SEP 3 3 37 PM '65

Subject to approval of the Commission

Seco Production Company

616 Vaughn Bldg., Midland, Texas

Crawford State

1

N

4

24

38E

June 29, 1965

State Line Allenberger

Lea

Drilled 12-1/4" hole from 480' to 3291'. Set 3280' of 36# H-40 and J-55 9-5/8" (new) casing with float shoe at 3291' and cemented with 1000 units of Inco cement and Pozmix and 8% gel followed by 150 sacks of Inco Neat cement, circulating cement to ground surface. Pumped plug to 3260'. Waited on cement 24 hours. Drilled good cement from 3260' to 3291'. Tested casing with 1000# pressure. *He passed 1000#*

Witnessed by

G. E. Oliver

Position

Production Supt.

Company

Seco Production Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL TEST DATA

DF Elev.	TD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil string Depth	
Perforated Interval			
Open Hole Interval			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic Feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

G. E. Oliver

(G. E. Oliver)

Title

Production Superintendent

Date

Seco Production Company

NEW MEXICO OIL FIELD COMMISSION

FORM O-103
(Rev. 3-55)

MITCHELL AREA - NORTH ON WELLS SEP 7 8 33 PM '65

(Submit to appropriate agency)

(Submit to appropriate agency)

Seco Production Company

616 Vaughn Bldg., Midland,, Texas

Crawford State

1

N

4

24

38E

August 22, 1965

Stateline Ellenberger

Lea

X

Drilled 8-3/4" hole from 3291' to 12,280'. Set 12,270' of 5-1/2" N-80 17# and 20# (new) casing with float shoe at 12,280'. Cemented with 500 units of Inco cement and Pozmix and 21 gel. Top of cement 10,800'. Pumped plug to 12,246'. Did not drill plug. Tested casing with 3000# pressure.

Addressed by

G. E. Oliver

Position

Prod. Supt.

Company

Seco Production Company

FILL IN BELOW FOR NEARLY ALL WORK REPORTS ONLY

ORIGINAL DATA

D.F. Elev.	T.D.	Perforating Interval	Completion Date
Tubing Diameter	Tubing Depth	Perforating Depth	
Perforated Interval			
Open Hole Interval			

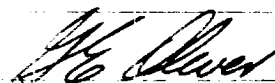
PRESIDENTIAL APPROVAL

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	G.R. Cubic Feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Signature



(G. E. Oliver)

Production Superintendent

Seco Production Company