

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-6135-2

7. Unit Agreement Name

8. Farm or Lease Name

CRAWFORD STATE

9. Well No.

3

10. Field and Pool, or Wildcat

Stateline (Undes. ABC)

12. County

LEA

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER Re-Entry

2. Name of Operator

LANEXCO, INC

3. Address of Operator

P.O. Box 1206 Jal, NM 88252

4. Location of Well

UNIT LETTER NE LOCATED 510 FEET FROM THE West LINE AND 660 FEET FROM

North 4 TWP. 24-S RGE. 38-E

15. Date Spudded

1965 origin.

16. Date T.D. Reached

1965

17. Date Compl. (Ready to Prod.)

11/22/88

18. Elevations (DF, RKB, RT, GR, etc.)

3300DF

19. Elev. Casinghead

3289.3

20. Total Depth

8507 / 2287

21. Plug Back T.D.

8507

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DSN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17"	400sks.	None
8 5/8"	32#	3340'	11"	1800 sks.	600'
5 1/2"	15.50 17#	8351'	7 7/8"	900sks.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8200'	

31. Perforation Record (Interval, size and number)

8124-8160 2spf 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8124-8160	4000 gal 15% NE acid
	72 ball sealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/17/88	SWAB	Shut in
Date of Test	Hours Tested	Choke Size
11/18/88	10	
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	6.5	8
Water - Bbl.	Gas - Oil Ratio	
13	1125/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Swab	50#	
Oil - Bbl.	Gas - MCF	Water - Bbl.
16	18	32
Oil Gravity - API (Corr.)		
		36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

M. Copeland

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Executive Vice/President DATE 11/23/88

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6135-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator LANEXCO, INC.	8. Farm or Lease Name Crawford State
3. Address of Operator P.O.Box 1206 Jal, NM 88252	9. Well No. 3
4. Location of Well UNIT LETTER <u>ND</u> <u>510</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat State Line (UndesAl)
15. Elevation (Show whether DF, RT, GR, etc.) 3300 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Re Entry ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

11/7/88--Dug out cellar, cut off dry hole marker, drill surface plug out.
11/8/88-- Clean out to 462'
11/9/88-- Clean out to 3144'
11/10--clean out to 5370' Cement plug from 4221 to 4300
11/11/88--clean out to 8507. Cement plug 5450 to 5717. circulate hole clean
11/12/88--Run 210 jts. 5½" 17# casing, set at 8351' and cement with 900sks. ClassH cement. Plug down at 9:19 PM.
11/13/88--WOC
11/14/88--Remove BOP, set slips in 5½ head and cut off, Pack off, install BOP pressure test csg. to 1000 psi and hold for 15 min. Run DSN Log from 8281 to 5000'. Perforate 2 spf. from 8124-8160 72 holes
11/16/88--Run Packer, spot 200 gals acid, acidize with 3800 gals. 15% NE and 72 balls. Flow back 45 bbls.
11/17-19/88--Swab Testing well
11/21/88-- Pull packer laying down work string. Run production string and land bottom of tubing at 8200'
11/22/88-- Build up well head, run pump and rods. Waiting electrical hookup and tank battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Exec./Vice President DATE 11/23/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: