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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
K-4565

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Crawford State
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well: UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Stateline Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-entered well and pulled 2 3/8" tubing, packer & pump.
2. Set CIBP in 5 1/2" csg. @ 12,050' and spotted 35' of cmt. to 12,015'.
3. Cut off 5 1/2" csg. @ 9360' and pulled 277 jts. Spotted plug w/50 sx. cmt. thru open-ended tubing @ 9300'.
4. Spotted 35 sx. cmt. plug @ 5775' and moved to 4543' and spotted another 35 sx. cmt. plug.
5. Pulled 20 jts. 8 5/8" csg.
6. Went into hole w/600' of 2 3/8" tubing and spotted 150 sx. cmt. plug.
7. Spotted 10 sx. cmt. plug @ surface and installed Dry hole marker.
8. Completed plugging well August 7, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. West TITLE Gas Measurement Analyst DATE August 9, 1974

APPROVED BY John W. Runyan TITLE Geologist DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101  
Supersedes O-10  
O-102 and O-103  
Effective 1-1-65

8a. Indicate Type of Lease

State  Fee

5. State Oil & Gas Lease No.

K-4565

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS POINT FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**UNION TEXAS PETROLEUM CORPORATION**

3. Address of Operator  
**1300 Wilco Building, Midland, Texas - 79701**

4. Location of Well  
UNIT LETTER **D** **510** FEET FROM THE **West** LINE AND **660** FEET FROM  
THE **North** LINE, SECTION **4** TOWNSHIP **24-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

7. Unit Agreement Name

8. Form of Lease Name

Crawford State

9. Well No.

3

10. Field and Pool, or Wildcat

Stateline Ellenburge

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1) 13-3/8" 48# csg. set @ 450', cmt'd w/400 sx. Cement Circulated.
- (2) 8-5/8" 24# & 32# csg. set @ 3340', cmt'd w/1144 sx. (11" hole)
- (3) 5 1/2" production csg. set @ 12,250', cmt'd w/573 sx. top of cmt. approx. 8800' FS (7-7/8" hole)
- (4) Casing perforations from 12,160' to 12,210' (total of 11 shots)
- (5) Pull 2-3/8" tubing, packer and Kobe Pump.
- (6) Run C.I.B.P. on wireline to approx. 12,050' and dump 20' of cmt. on top of B.P.
- (7) Cut 5 1/2" Csg. at free-point and spot 100' cement plug in 5 1/2" csg. stub and 100' plug above 5 1/2" casing.
- (8) Spot 100' cement plug below 8-5/8" csg. and 100' cmt. plug in 8-5/8" csg.
- (9) Cut and pull 8-5/8" csg. that is free.
- (10) Spot 200' Cement Plug (100' in 8-5/8" stub and 100' above 8-5/8" stub.)
- (11) Spot 200' Cement Plug from 350' to 550' which is over the 13-3/8" csg. shoe at 450'.
- (12) Spot 10 sx. cmt. plug @ surface and weld 1/2" steel plate on 13-3/8" csg. and install dry hole marker in accordance w/regulations.

NOTE: Mud ladden fluid at 10#/gal. will be left in hole.

100 plug top. Casing etc  
no " "

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE JOB TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert F. Johnson

TITLE OPERATIONS SUPT. WESTERN AREA

DATE May 7, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL (IF ANY)