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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4565

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
UNION TEXAS PETROLEUM CORPORATION	Crawford State
3. Address of Operator	9. Well No.
1300 Wilco Building, Midland, Texas 79701	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM	Stateline Ellenburger
THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-entered well and pulled 2 3/8" tubing, packer & pump.
2. Set CIBP in 5 1/2" csg. @ 12,050' and spotted 35' of cmt. to 12,015'.
3. Cut off 5 1/2" csg. @ 9360' and pulled 277 jts. Spotted plug w/50 sx. cmt. thru open-ended tubing @ 9300'.
4. Spotted 35 sx. cmt. plug @ 5775' and moved to 4543' and spotted another 35 sx. cmt. plug.
5. Pulled 20 jts. 8 5/8" csg.
6. Went into hole w/600' of 2 3/8" tubing and spotted 150 sx. cmt. plug.
7. Spotted 10 sx. cmt. plug @ surface and installed Dry hole marker.
8. Completed plugging well August 7, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE August 9, 1974

APPROVED BY John W. Ramsey TITLE Geologist DATE 10/10/74

CONDITIONS OF APPROVAL, IF ANY:

NAME OF OPERATOR		
DATE OF REPORT		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-101 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee

5. State Oil & Gas Lease No.

K-4565

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Form or Lease Name Crawford State
3. Address of Operator 1300 Wilco Building, Midland, Texas - 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Stateline Ellenburge
11. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 13-3/8" 48# csg. set @ 450', cmt'd w/400 sx. Cement Circulated.
- 8-5/8" 24# & 32# csg. set @ 3340', cmt'd w/1144 sx. (11" hole)
- 5 1/2" production csg. set @ 12,250', cmt'd w/573 sx. top of cmt. approx. 8800' FS (7-7/8" hole)
- Casing perforations from 12,160' to 12,210' (total of 11 shots)
- Pull 2-3/8" tubing, packer and Kobe Pump.
- Run C.I.B.P. on wireline to approx. 12,050' and dump 20' of cmt. on top of B.P.
- Cut 5 1/2" Csg. at free-point and spot 100' cement plug in 5 1/2" csg. stub and 100' plug above 5 1/2" casing.
- Spot 100' cement plug below 8-5/8" csg. and 100' cmt. plug in 8-5/8" csg.
- Cut and pull 8-5/8" csg. that is free.
- Spot 200' Cement Plug (100' in 8-5/8" stub and 100' above 8-5/8" stub.)
- Spot 200' Cement Plug from 350' to 550' which is over the 13-3/8" csg. shoe at 450'.
- Spot 10 sx. cmt. plug @ surface and weld 1/2" steel plate on 13-3/8" csg. and install dry hole marker in accordance w/regulations.

NOTE: Mud ladden fluid at 10#/gal. will be left in hole.

100 plug top. C.I.B.P. etc.  
no " 3/4"

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE WELLS TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert F. Johnson TITLE OPERATIONS SUPT. WESTERN AREA

DATE May 7, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL (IF ANY)