		-			
	NO. OF COPIES PECEIVED	-			
	DISTRIBUTION	NEW MEXICO OIL C	DONSERVATION COMM	Form ( -104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	U.S.G.S.		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL				
	OPERATOR				
1.	PRORATION OFFICE				
	UNION TEXAS PETROLEUM CORPORATION				
	1300 Wilco Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well				
	Recompletion Change in OwnershipX	Oil Dry Ge Casinghead Gas Conde		2-1-74	
	If change of ownership give name and address of previous owner	Seco Production Co., 408	Gibls Towers West Midland	Texas 79701	
И.	and address of previous owner Seco Production Co., 408 Gihls Towers West, Midland, Texas 79701				
	Lease Name	Well No. Poo. Name, Including F		Lease No.	
	Crawford State	3 Stateline E	11enburger State, Federal or Fo	State K-4565	
	Unit Letter D ; 51	OFeet From TheWestLir	ne and660Feet From The	Nortł.	
	Line of Section 4 To	wnship 24-S Range 3	8-Е , ММРМ, Lea	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	18		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved co		
	Shell Pipeline Co. Name of Authorized Transporter of Cas	stached Gas (X) of Dry Gas	Box 1910, Midland, Texas Address (Give address to which approved co		
	Union Oil Co. of Calif		619 W. Texas, Midland, Texa		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tenks.	L 4 24-S 38-E	Yes 3-1-	-66	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen Flug	r Baol - Sime Nesty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay Tub	ing Depth	
	Perforations	<u> </u>	Dep	th Casing Phoe	
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	•	1			
v	TEST DATA AND REQUEST F	DRALLOWARIE (Test must be a	1	ist he equal to as exceed too allow-	
••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.	)	
	Length of Test	Tubing Pressure	Casing Pressure Cho	ke Siza	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls. Gas	- MCF	
		<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gran	rity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cho	ke Sizo	
¥1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATIO		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
	Robert 1. Ullim		If this is a request for allowable for a newly drilled or deepened		
4	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1911.		
	Operations SuptWestern Area (Ti:le)		All asctions of this form must be filled out completely for allow- able on new and recompleted wells.		
	1-30-74 (Duis)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
	(U.		Separate Forma C-104 must be filed for each gool in multiply completed wells.		

7					
NO. OF COPIES RECEIVED					
SANTA FE		CONSERVATION COMMISSION	Form C-104		
FILE		AND AND ABLE CE O. C. C.	Supersedes Old C-104 and C-1. Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GAS APR 1 12 PH 5			
RANSPORTER GAS		(1776 ) <b>1 26 ) 19 99</b>			
OPERATOR					
I. PRORATION OFFICE					
Seco Address	Seco it oduction doug any				
516 Paughin a Reason(s) for filing (Check proper b	ilding, distand, 1284	<b>7:3701</b> Stree (Please explain)			
New Well	Change in Transporter of:				
Recompletion      Change in Ownership	Cii Ery G Casinghead Gas - 🛣 Conde	as <u>en</u> re			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL ANI	Lease No. Welling, Pool Ma	ame, Includii y Formation. Ki	nd of Lease		
Location.	<u></u>	state state of the State	ate, Federal or Fee		
Trat Letter	Feet From The	de and Peet From The	l'orth		
Line of the mor. 4	ownsnip 2' vie <b>ti</b> : Bange	, NMPM, -1.2	County		
III. <u>DESIGNATION OF TRANSPOI</u>					
shell fits	Anne Site	Adatess (Give address to which approved o			
Union Oll Company of	• • • • • •	Address (Give address to which approved of 619 West Texas, Midland,			
If well produces oil or liquids, give location of tarks.	Unit Set. Twp. Rge. L A. N.S. 31	is gas actually sourcected? When			
If this production :s commingled v	vith that from any other lease or pool,		ch 1, 1956		
V. COMPLETION DATA	Oil Well - Bas Well	Mew Well Workover Deepen Pl	ug Back Same Resty, Diff. Rest		
Designate Type of Complet	$\operatorname{ion} = (X)$	- 1			
Date Spudded	Date Compl. Ready to Proa.	Tota, Degih P.	B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil Gas Pay To	bing Depth		
Perforations	Perforations Depth Casing Shae				
			· ·		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
V. TEST DATA AND REQUEST : OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)		
Length of Test	Tubing Pressure	Casing Pressure Ci	oke Size		
Actual Prod. During Test	Cil-Bols,	Water-Bbis. Go	IS - MCF		
<u></u>					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Ogsing Pressure C)	oke Size		
	· · · · · · · · · · · · · · · · · · ·				
1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
above is true and complete to t	he best of my knowledge and bellef.	19Y			
	1	TITLE			
Dichon	C. F. Manurd	• If this is a reduest for allowable	for a newly drilled or deepene		
Teeldont	nature j	well, this form must be accompanied tests taken on the well in accordan	by a tabulation of the deviations with RULE 111.		
C	fizle)	All sections of this form must b able on new and recompleted wells.			
"arch 31, 1966	Date	Fill out only Sections I, II, II well name or number, or transporter, o	l, and VI for changes of owner r other such change of condition		
ι.		Separate Forms C-104 must be completed wells.			
		Complete Constant			