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Form O-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. 10 53 AM '65

30. Indicate Type of Lease	State ☒ Fee ☐
31. State Oil & Gas Lease No.	K 4565

14. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ GELF. RESERV. ☐ OTHER ☐

32. Unit Agreement Name	
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2. Name of Operator	SECO PRODUCTION COMPANY
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33. Firm or Lease Name	Crawford State
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3. Address of Operator	616 Vaughn Bldg., Midland, Texas
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34. Well No.	3
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4. Location of Well	
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35. Field and Pool, or Wildcat	Stateline Ellenburger
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UNIT LETTER	D	LOCATED	510	FEET FROM THE	West	LINE AND	660	FEET FROM
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36. County	Lea
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THE	North	LINE OF SEC.	4	TWP.	24S	R.	38E	N.M.P.M.
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17. Date Drilled	9-22-1965	18. Date T.D. Reached	11-14-1965	19. Date Compl. (Ready to Prod.)	11-22-1965	20. Elevations (DF, RKB, RT, Gr, etc.)	3289.8 Ground	21. Elev. Casinghead	3289.8
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22. Total Depth	12,250	23. Plug Back T.D.	12,220	24. Multiple Complet. (See Log)	-----	25. Intervals Drilled By	Rotary Tools	0 - 12,250	Cable Tools	-----
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26. Producing Interval(s), of this completion - Top, Bottom, Name	12,160 - 12,210' Ellenburger	27. Was Directional Survey Made	No
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28. Type - Electric and Other Logs Run	Sonic - Gamma Ray	29. Was Well Corral	No
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30. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	450	17	400 Incor Neat	None
8-5/8"	24 & 32	3340	11	1144 Incor Pozmix	None
5-1/2"	17 & 20	12250	7-7/8	573 Incor Pozmix	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-1/2"	12,211
						PACKER SET
						12,118

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
12,160 - 3/8 - 1 12,191 - 3/8 - 1 12205-3/8-1 12,167 - 3/8 - 1 12,194 - 3/8 - 1 12208-3/8-1 12,175 - 3/8 - 1 12,197 - 3/8 - 1 12210-3/8-1 12,183 - 3/8 - 1 12,203 - 3/8 - 1	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,160-12,210</td> <td>500 Gallons 15% Acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,160-12,210	500 Gallons 15% Acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
12,160-12,210	500 Gallons 15% Acid				

33. PRODUCTION	
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Date First Production	11-21-1965	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing
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Date of Test	11-22-1965	Hours Tested	19	Choke Size	3/4"	Prod'n. Per Test Period	Oil - Pbl.	345	Gas - MCF	69	Water - Pbl.	0	Gas-Oil Ratio	200
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Flow Tubing Press.	50	Casing Pressure	Packer	Calculated 24-Hour Rate	436	Oil - Pbl.	87	Gas - MCF	0	Water - Pbl.	0	Oil Gravity - API (Corr.)	42.3
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	
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35. List of Attachments	Sonic Log & Record of Inclination, DST's 12,100-12,160, 12,115-12,220, & 12,220-12,250, & DI - Laterolog
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED LE Oliver TITLE Production Superintendent DATE Dec. 15, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. ("B")	T. Penn. ("B")
T. Salt	T. Kirtland-Fruitland	T. Penn. ("C")	T. Penn. ("C")
T. Salt	T. Pictured Cliffs	T. Penn. ("D")	T. Leadville
T. Yates	T. Miss	T. Madison	T. Elbert
T. 7 Rivers	T. Devonian	T. Point Lookout	T. McCracken
T. Queen	T. Silurian	T. Mancos	T. Ignacio Ortiz
T. Grayburg	T. Montoya	T. Gallup	T. Granite
T. San Andres	T. Simpson	T. Base Greenhorn	
T. Glorieta	T. McKee		
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. ("A")	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	480	480	Sand, Caliche, Red Beds				
480	1504	1024	Red Beds				
1504	3210	1706	Anhydrite & Salt				
3210	8940	5730	Dolomite & Limestone				
8940	9360	420	Shale & Limestone				
9360	11520	2160	Dolomite & Limestone				
11520	12120	600	Dolomite & Shale				
12120	12250	140	Dolomite & Limestone				