

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office in accordance with Commission Rule 1106)

110835 FORM C-103
(Rev 3-75)
DEC 13 10 59 AM '65
O. C. C.

Name of Company SECO PRODUCTION COMPANY		Address 616 Vaughn Bldg., Midland, Texas	
County CRAWFORD STATE	Section 3	Township 24 South	Range 38 East

Date Work Performed November 14, 1965	Well Name STATELINE ALLINBURGER	Lease LEA
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THIS IS A REPORT OF _____
By _____
Plugging _____
Detailed account of work done _____

Drilled 7-7/8" hole from 3340 feet to 12,250 feet. Ran 12,238 feet of 5-1/2" casing to 12,250 feet. Cemented bottom of casing from 12,250' to 11,015' with 196 sacks Incoor Pozmix. Cemented through Halliburton DV tool at 11,015 feet with 377 sacks Incoor Pozmix. Top of cement outside casing located at 8800 feet. Waited on cement 72 hours. Drilled out cement 10,925 feet to 11,015 feet and tested casing string with 3000 psi pressure. No pressure loss after three hours.

Witnessed by G. E. Oliver	Position Production Supt.	Company Seco Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

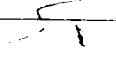
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval				
Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name G. E. Oliver
Title Production Superintendent	Position Production Superintendent
Date	Company Seco Production Company

NEW MEXICO OIL CONSERVATION COMMISSION

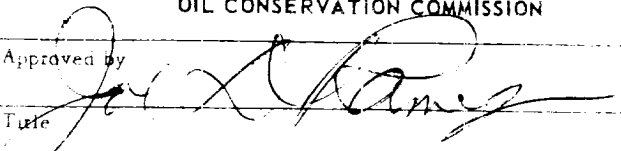
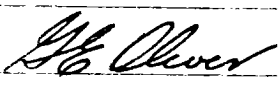
FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office in accordance with Commission Rule 7706)

Name of Company Seco Production Company		Address 616 Vaughn Bldg., Midland, Texas	
County Crawford State	Well No. 3	Section 4	Range 24 South
Date Work Performed 9-23-65	Operator Stateline Ellenburger	County Lea	
THIS IS A REPORT OF (check one) ☒ Routine Maintenance Work ☐ Plugging ☐ Repair Work			
Detailed account of work done, nature and quantity of materials used, etc.			

Drilled 17" hole to 450 feet; hole completed 9-23-65. Ran 438 feet of 13-3/8" OD 48.4 H-40 casing to TD of 450 feet. Cemented with 400 sacks of Inner Neck Cement. Pumped plug to 420'. Circulated 50 sacks cement, waited on cement twelve hours. Drilled out good cement 420' to 450'. Tested casing with 1000 psi pressure. No pressure loss after one hour.

Witnessed by G. E. Oliver		Position Prod. Supt.		Company Seco Production Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev.	TD	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	G O R Cubic feet/Bbl
Before Workover					
After Workover					
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 			Name 		
Title			Position G. E. Oliver, Production Supt.		
Date			Company Seco Production Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

OCT 8 11 47 AM '65

(Form to be approved by Director of Conservation, New Mexico)

Name of Company

Seco Production Company

616 Vaughn Bldg., Midland, Texas

County

Crawford State

3

D

Section (T10N)

4

24 South

Range

38 East

Date of Report

10-1-65

Stateline Ellenburger

Lea

THIS IS A REPORT ON

XXX

Original

Detailed account of work done, to be in primary or secondary

Drilled 11" hole from 450 feet to 3340 feet. Hole completed October 1, 1965. Ran 3329 feet of 8-5/8" OD 24.7 J-55 and 32.7 H-40 casing to 3340 feet and cemented with 1144 units of Inco-Pomix cement plus 8% gel. Pumped plug to 3305 feet. Waited on cement twelve hours. Drilled good cement from 3305' to 3340'. Tested casing with 1000 psi pressure. No pressure loss after one hour.

Witnessed by

G. E. Oliver

Position

Prod. Supt.

Company

Seco Production Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

T D

P S T D

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Intervals

Open Hole Interval

Perforating Equipment

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Title

Date

Name

Signature

Address

(G. E. Oliver)

Production Superintendent

Seco Production Company

616 Vaughn Bldg.

Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

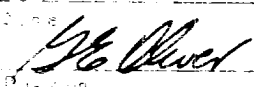
FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or Conservation Commissioner File 1196)

Company Seco Production Company		616 Vaughn Bldg., Midland, Texas	
County Crawford State	Section 3	Township D 4	Range 24 South 38 East
Date first performed 9-22-65	Stateline Ellenburger		Lease Lea
THIS IS A REMEDIAL WORK REPORT			
☒ Drilling			
☐ Logging			
☐ Gravel account of work done, nature and quantity of materials used, etc.			

Drilling of 17" hole begun September 22, 1965.

Witnessed by G. E. Oliver	Production Prod. Supt.	Company Seco Production Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
ORIGINAL WELL DATA		
D F Elev.	T D	P B T D
Producing Interval		Completion Date
Tubing Diameter	Tubing Depth	Oil String Depth
Perforated Interval(s)		
Open Hole Interval		
Producing Formations(s)		
RESULTS OF WORKOVER		
Test	Date of Test	Oil Production BPD
Before Workover		
After Workover		
Gas Production MCFPD		
Water Production BPD		
GOR Cubic feet/Bbl		
Gas Well Potential MCFPD		
OIL CONSERVATION COMMISSION		
I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 	Date (G. E. Oliver)	
Title Production Superintendent	Company Seco Production Company	
Date		