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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUBBARD SERVICE CO. C.
JAN 5 11 49 AM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-5009	

1a. TYPE OF WELL						7. Unit Agreement Name Cotton Draw Unit	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						8. Farm or Lease Name Continental State	
2. Name of Operator Shoreline Exploration Co.						9. Well No. 1	
3. Address of Operator Box 1822, Roswell, New Mexico						10. Field and Pool, or Wildcat Paduca - Delaware	
4. Location of Well UNIT LETTER G LOCATED 2080 FEET FROM THE North LINE AND 1650 FEET FROM East LINE OF SEC. 16 TWP. 25S RGE. 32E NMPM						12. County Lea	
15. Date Spudded 12/10/65		16. Date T.D. Reached 12/17/65		17. Date Compl. (Ready to Prod.) 12/18/65		18. Elevations (DF, RKB, RT, GR, etc.) 3442' KB	
19. Elev. Casinghead 3434' GL		20. Total Depth 4714'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --	
23. Intervals Drilled By 0-4714'		24. Producing Interval(s), of this completion — Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma ray Sonic	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"		WEIGHT LB./FT. 24#		DEPTH SET 326'		HOLE SIZE 11"	
CEMENTING RECORD 200 sx circulated to surf.		AMOUNT PULLED none					
29. LINER RECORD						30. TUBING RECORD	
SIZE None		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE None		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL None				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				Well Status (Prod. or Shut-in) plugged and abandoned			
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump) --				Well Status (Prod. or Shut-in) plugged and abandoned	
Date of Test None		Hours Tested --		Choke Size --		Prod'n. For Test Period --	
Oil — Bbl. --		Gas — MCF --		Water — Bbl. --		Gas — Oil Ratio --	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate --		Oil Gravity — API (Corr.) --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By --	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Charles B. Reed				TITLE Vice-President		DATE 12/27/65	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1130	T. Ojo Alamo	T. Penn. "B"
T. Salt	4364	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard	4622	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Ramsey Sd. 4642	T. Chinle
T. Penn.		T. Ford Shale 4660	T. Permian
T. Cisco (Bough C)		T. Oids	T. Penn. "A"
T. Delaware Lime 4594			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	30	30	Caliche				
30	413	383	Red beds				
413	897	484	Red beds, gyp				
897	1130	233	Red beds, gyp, salt				
1130	1880	750	Salt				
1880	3151	1271	Salt and anhydrite				
3151	3290	139	Salt, anhydrite, gyp				
3290	4364	1074	Anhydrite and salt				
4364	4614	250	Lime				
4614	4622	8	Lime and shale				
4622	4659	37	Sand				
4659	4664	5	Shaley sand				
4664	4672	8	Shale				
4672	4680	8	Shaley sand				
4680	4714	34	Shale and sand				