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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER F LOCATED 2630 FEET FROM THE North LINE AND 1340 FEET FROM THE West LINE OF SEC. 21 TWP. 24-S RGE. 37-E NMPM

15. Date Spudded
Sept. 5, 1965

16. Date T.D. Reached
Sept. 15, 1965

17. Date Compl. (Ready to Prod.)
Water Injection

18. Elevations (DF, RKB, RT, GR, etc.)
3245' (D. F.)

19. Elev. Casinghead
3235'

20. Total Depth
3696'

21. Plug Back T.D.
3686'

22. If Multiple Compl., How Many
NO

23. Intervals Drilled By
Rotary Tools 3696'

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" O. D. Casing with one jet shot at 3457', 3459', 3461', 3502', 3506', 3513', 3526', 3544', 3547', 3549', 3569', 3571', 3573', 3626', 3628', 3648', 3654', and 3658'.

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma Ray Neutron Log.

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.00	251'	9 7/8"	250 Sx.	NONE
2 7/8"	6.50	3696'	6 1/4"	325 Sx.	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" O. D. Casing with one jet shot at 3457', 3459', 3461', 3502', 3506', 3513', 3526', 3544', 3547', 3549', 3569', 3571', 3573', 3626', 3628', 3648', 3654', and 3658'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3457' to 3658'	500 gals acetic acid. 500 gals 15% NE acid.

33. PRODUCTION

Date First Production
Water Injection

Production Method (Flowing, gas lift, pumping - Size and type pump)
Water Injection

Well Status (Prod. or Shut-in)
Water Injection

Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.E. Morgan TITLE Assistant to the District Superintendent DATE September 17, 1965

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T. Any	1125'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1340'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2627'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2750'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3750'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todillo	T. Entada
T. Tubb		T. Granite	T. Wingate	T. Chinle
T. Drinkard		T. Delaware Sand	T. Bone Springs	T. Permian
T. Abo				T. Penn. "A"
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]