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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Sep 7 2 45 PM '65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
J. F. Black	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER F, 2630 FEET FROM THE North LINE AND 1340 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 24-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3229' (GR.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Total Depth - 251'
Spudded 9 7/8" Hole at 2:30 P. M. September 5, 1965

Ran 240' of 7" O. D. Casing, 20.00 IP, J-55, NEW, and cemented at 251' with 250 Sx. Incor 2% CACL. Plug at 221'. Cement Circulated.

Temperature of mixing slurry - 90°, Strength - 12 Hours - 1000 P. S. I.
Bottom Hole Temperature - 88°, Job complete 7:45 P. M. September 5, 1965.

Tested 7" O. D. Casing for 30 minutes with 600 P. S. I. from 7:45 A. M. to 8:15 A. M. September 6, 1965. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 600 P. S. I. from 9:00 A. M. to 9:30 A. M. September 6, 1965. Tested O. K. Job complete 9:30 A. M. September 6, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Jordan TITLE Field Foreman DATE September 8, 1965.

APPROVED BY J. E. Jordan

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE