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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
OIL WELL ☐	GAS WELL ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
3. Address of Operator	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

UNIT LETTER <u>C</u> LOCATED <u>2626</u> FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM	
THE <u>North</u> LINE OF SEC. <u>21</u> TWP. <u>24-S</u> RGE. <u>37-E</u>	12. County

11. Elev. Casinghead
12. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Sept. 15, 1965	Sept. 25, 1965	Water Injection	3235' (D. T.)	3225'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s) of this completion - Top, Bottom, Name
3635'	3627'	SINGLE	3635'	Perforate 2 7/8" Casing 1 jet shot 3397', 3405', 3416', 3418', 3431', 3441', 3443', 3454', 3456', 3458', 3460', 3462', 3464', 3466', 3468', 3470', 3492', 3505', 3514', 3519', 3526', 3543', 3545', 3553', and 3555'.
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Neutron Log.				YES

25. Was Directional Survey Made
YES

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.00	250'	9 7/8"	250 Sx.	NONE
2 7/8"	6.50	3631'	6 1/4"	325 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 2 7/8" Casing 1 jet 3397', 3405', 3416', 3418', 3431', 3441', 3443', 3454', 3456', 3458', 3460', 3462', 3464', 3466', 3468', 3470', 3492', 3505', 3514', 3519', 3526', 3543', 3545', 3553', and 3555'.		DEPT. INTERVAL	
		3397' to 3555'	
		AMOUNT AND KIND MATERIAL USED	
		500 gals acetic acid.	
		500 gals 15% NE acid.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water Injection		Water Injection				Water Injection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>WE Morgan</u>	TITLE <u>Assistant to the District Superintendent</u>	DATE <u>September 30, 1965</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1090'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1315'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2578'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2710'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3380'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	233	233	Caliche				Core No. 1, from 3390' to 3440'. Recovered 50' of Anhy, Lime & Sand, slight show of oil.
233	710	477	Redbed				
710	1090	380	Redbed, Shale & Sand				
1090	1318	228	Anhy				Core No. 2, from 3440' to 3489'. Recovered 49' of Sandy Lime and Shale, with slight show of oil.
1318	2600	1282	Salt				
2600	3183	583	Anhy & Salt				Core No. 3, from 3489' to 3540'. Recovered 51' of Lime and Sand, slight show of oil.
3183	3635	452					
	3635						Core No. 4, from 3540' to 3590'. Recovered 46' of Lime-Stone, Sand, and Shale, with trace of oil.
	3627						
All measurements from rotary table or 10' above ground level.							Core No. 5, from 3590' to 3635'. Recovered 45' of Lime, Sand & Shale, show of oil.
Estimate Number <u>5220</u>							
5 - MOCC - Hobbs, New Mexico							
1 - Field							
1 - File							