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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
6. Farm or Lease Name
R. L. Mosley
9. Well No.
#1
10. Field and Pool, or Wildcat
J. Blinsbry/Drinkard
12. County
Lea

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Tenneco Oil Company	3. Address of Operator
4860 Lincoln St., Suite 1200, Denver, Colorado 80295	4. Location of Well
UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
3201 DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to correct the Bradenhead Pressure in this well as follows:

- 1- Move in -- rig up. Kill well. Install BOP
- 2- Come out of hole w/rods, pump, & tubing. Go in hole with scraper & tubing to 5000'.
- 3- Run CBL locate top of cement.
- 4- Run retrievable BP TO 4500' -- test to 1000#. Drop 10' sand on top of plug.
- 5- Go in hole - perforate 4 holes @ 1050'.
- 6- Go in hole with packer to 900'. Pressure backside to 1000. Try to establish circulation up, 8-5/8 x 5-1/2 annulus.
- 7- Squeeze @ 1050' casing shoe w/300 sx Class C w/2% Cacl<sub>2</sub>. If circulation can be established. Cut back to 150 sx, if cannot circulate. WOC.
- 8- Drill out cement. Pressure test to 500 PSI.
- 9- Circulate sand off retrievable BP. Retrieve same.
- 10- Run production equipment and clean up location.
- 11- Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A.R. Myers</u>	TITLE <u>Div. Production Manager</u>	DATE <u>1-20-77</u>
APPROVED BY <u>Jean</u>	TITLE <u>Geo.</u>	DATE <u>1-20-77</u>
CONDITIONS OF APPROVAL, IF ANY:		

JAN 2 1947  
OIL OIL  
HOBBS, N. M.