

Tenneco Oil Company			R. L. Mosley		No. 1	
Location of Well	Unit	Sec 34	24S	Rge 37E	County Lea	
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry	oil	flow	casing	2"	
Lower Compl	Tubb Drinkard	oil	art lift	tubing		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 p.m. 3/1/76

Well opened at (hour, date): 12:30 p.m. 3/2/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	200	240
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	200	240
Minimum pressure during test.....	200	20
Pressure at conclusion of test.....	200	30
Pressure change during test (Maximum minus Minimum).....	0	220
Was pressure change an increase or a decrease?.....		Decrease

Well closed at (hour, date): 12:30 p.m. 3/2/76

Oil Production During Test: 1 bbls; Grav. 37.6 ; Gas Production During Test: 3706 MCF; GOR 3.706 to 1

Remarks:

FLOW TEST NO. 2

Well opened at (hour, date): 12:30 p.m. 3/3/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	200	240
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	200	240
Minimum pressure during test.....	10	80
Pressure at conclusion of test.....	10	80
Pressure change during test (Maximum minus Minimum).....	190	160
Was pressure change an increase or a decrease?.....	Decrease	Decrease

Well closed at (hour, date): 12:30 p.m. 3/4/76

Oil Production During Test: 0 bbls; Grav. 0 ; Gas Production During Test: 37.99 MCF; GOR 37.99 to 0

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: _____ 19 _____
 New Mexico Oil Conservation Commission

Operator: Tenneco Oil Company
 By: _____