



March 16, 1976

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil
Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87505

Re: R. L. Mosley #1
Unit I, Sec. 34, T24S, R37E
Justis Blinebry and
Justis Tubb Drinkard Fields
Lea County, New Mexico

Dear Mr. Porter:

Administrative approval is requested to downhole commingle the production from the Justis Blinebry and Justis Tubb Drinkard fields in the R. L. Mosley #1. The well was dually completed in January, 1966. A copy of the Form C-107, Application for Multiple Completion is enclosed. There is no commission order number in our files. Also enclosed is a current 24 hour productivity test on each zone and a production decline curve for each zone.

The bottom hole pressure in the Blinebry was estimated from fluid levels to be 251 psi after being shut-in for 216 hours. Bottom hole pressure in the Tubb Drinkard was estimated from fluid levels after 24 hour shut-in to be 176 psi.

The commingled oil production will have a gravity of 37-38° API. Water tests indicate the water from both zones to be mild to moderately corrosive with scale forming tendencies. Therefore, commingling the zones will not cause any additional downhole problems that do not exist with the zones separated.