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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Box 1051, Tulsa, Okla.

4. Location of Well
UNIT LETTER **---** LOCATED **250** FEET FROM THE **east** LINE AND **165** FEET FROM **---**

THE **south** LINE OF SEC. **4** TWP. **24-S** RGE. **37-E** NMPM **---** 12. County **Lea**

15. Date Spudded **1-8-66** 16. Date T.D. Reached **1-10-66** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **3201** 19. Elev. Casinghead **---**

20. Total Depth **6256** 21. Plug Back T.D. **6151** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **Rotary Tools** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6147-6151

25. Was Directional Survey Made **---** 26. Type Electric and Other Logs Run **Gamma Ray, Compensated, Spontaneous Potential** 27. Was Well Cored **---**

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	44	1032	11"	300	---
5-1/2"	26	6243	7-7/8"	250	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
1-1/2" Hole - Following Intervals: 6205, 6200, 6195, 6189, 6184, 6187, 6184, 6127, 6118, 6060, 6012.
1 - 1/2" Hole - Following depths: 6147, 6134, 6127, 6118, 6114, 6064, 6041 & 6012.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6205-6012	2500 lbs acid w/Ball Sealers
Above Perfs	100 lbs Encoir w/.5 of 17% Haled
6012-6147	2500 lbs acid w/Ball Sealers
	20,000 gals refined oil & 30,000

33. PRODUCTION
Date First Production **1-18-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-10-66	2	19/64	---	205	155	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
210	40	---	206	165	---	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented - waiting connection** Test Witnessed By **---**

35. List of Attachments
Logs as listed were submitted with Justis Blinbry C-105

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J.F. Carnes** TITLE **District Production Foreman** DATE **February 21, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1100	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2373	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2373	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2373	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2373	T. Devonian	T. Menefee	T. Madison
T. Queen	2373	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3700-4295	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4771	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5020	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	5236	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	5236	T. Gr. Wash	T. Granite	T. Todillo
T. Drinkard	6055	T. Delaware Sand	T. Entrada	T. Wingate
T. Abo		T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp		T. Penn. "A"		
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	100	100	Surface, sand, caliche				
100	107	7	Red beds				
107	1100	1093	Amudrite				
1100	1100	0	Caliche, mottled				
2373	2373	0	Yates				
2373	2373	0	Devonian				
3236	3236	0	Queen				
3700	3700	0	Grayburg				
4295	4295	0	San Andres				
4794	4794	0	Glorieta				
5020	5020	0	Padlock				
5238	5238	0	Blinberry				
5932	5932	0	Tube				
5932	5932	0	Drinkard				
6055	6055	0					