NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION CO	MMISSIU.4	Form C -104	
SANTA FE		JEST FOR ALLOWABL		Supersedes Old C.	-104 and C-110
FILE		AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AN	DINATURAL GA	<b>\\$</b>	
LAND OFFICE				~ /1 /8 <b>6</b>	
TRANSPORTER				, <b>.</b>	
GAS					
OPERATOR					
PRORATION OFFICE					
Operator Oil Commi	env				
Tenneco Oil Comp	any				
P. O. Box 1031,	Midland, Texas				
Reason(s) for filing (Check proper bo		Other / Pie	ase explain)		
New Weil	Change in Transporter of:				
Recompletion	€il	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
	/	7		<i>y</i>	
If change of ownership give name and address of previous owner		1/1/			
and discrete of province of the province of th				•	
I. DESCRIPTION OF WELL AND		Pool Name, Including Formati	DT1	Kind of Lease	
Lease Name		Justis Tubb Drink		State, Federal or Fee	ee
R. L. Mosley		SABOTS TAND DITTOR			
Lecation		3650			
Unit Letter 1 33	Peet From The <b>east</b>	Line and <b>1650</b>	Feet From T	he <b>south</b>	
2).	Township <b>24-S</b> Ran	ge <b>37-E</b> , NA	ирм, <b>Lea</b>		County
Line of Section 34 T	Cownship <b>24-5</b> Ran	de 21-6 / M	ir ivi, Lieu		
I. DESIGNATION OF TRANSPO	DTED OF OH AND NATIR	AT GAS			
Name of Authorized Transporter of C	or Condensate	Address (Give addre	ess to which approv	ed copy of this form is to	be sent)
The Permian Corp		Rox 3119	MINIA	IND TEXAS	
Name of Authorized Transporter of C		Address (Give addre	ess to which approv	ed copy of this form is to	be sent)
name of Administration of C	5451g.1554 G45 []	·			
	Unit Sec. Twp.	Rge. Is gas actually cont	nected? Whe	n	
If well produces oil or liquids,		- I			
Laive lagation of tarks		377E NO	i		
give location of tanks.		37E No	<u> </u>		
If this production is commingled			rder number:		
If this production is commingled V. COMPLETION DATA	with that from any other lease o			Plug Back   Same Rest	r. Diff. Restv
If this production is commingled	with that from any other lease o	r pool, give commingling o		Plug Back   Same Resty	Diff. Restv
If this production is commingled v. COMPLETION DATA  Designate Type of Comple	with that from any other lease o	r pool, give commingling o		Plug Back   Same Resty	Diff. Res'v
If this production is commingled v. COMPLETION DATA  Designate Type of Comple	with that from any other lease of tion $-(X)$ Oil Well Gas Date Compl. Ready to Prod.	r pool, give commingling of Well New Well Workov  X  Total Depth			. Diff. Res'v
If this production is commingled by COMPLETION DATA  Designate Type of Comple  Date Spudded	with that from any other lease of tion - (X)   X   Date Compl. Ready to Prod.	r pool, give commingling o		P.B.T.D.	Diff. Restv.
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease of tion - (X)   X   Gas      Date Compl. Ready to Prod.   2-17-66     Name of Producing Formation	r pool, give commingling of Well New Well Worker  X Total Depth  6256 Top Oil/Gas Pay		P.B.T.D.  6160  Tubing Depth  5950	Diff. Restv.
If this production is commingled a. COMPLETION DATA  Designate Type of Comple  Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.	tion - (X)    Oil Well   Gas  tion - (X)   X      Date Compl. Ready to Prod.  2-17-66    Name of Producing Formation	r pool, give commingling of Well New Well Worker  X Total Depth  6256  Top Oil/Gas Pay  6012	ver Deepen	P.B.T.D.  6160  Tubing Depth	Diff. Res'v.
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease of tion — (X)	r pool, give commingling of Well New Well Worker  X Total Depth  6256  Top Oil/Gas Pay  6012	ver Deepen	P.B.T.D.  6160  Tubing Depth  5950	. Diff. Res'v.
If this production is commingled a. COMPLETION DATA  Designate Type of Comple  Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.	tion - (X) X Gas  Date Compl. Ready to Prod.  2-17-66  Name of Producing Formation  Tubb-Drinkard  ole @ 6012, 6040, 606  6134, & 6147	T pool, give commingling of Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611	Deepen   Dee	P.B.T.D. 6160 Tubing Depth 5950 Depth Casing Shoe	Diff. Res'v.
If this production is commingled a. COMPLETION DATA  Designate Type of Comple  Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.	tion - (X) X Gas  Date Compl. Ready to Prod.  2-17-66  Name of Producing Formation  Tubb-Drinkard  ole @ 6012, 6040, 606  6134, & 6147	T pool, give commingling of Well New Well Works  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611	Deepen   Dee	P.B.T.D. 6160 Tubing Depth 5950 Depth Casing Shoe	
If this production is commingled W. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" He	with that from any other lease of tion - (X)	T pool, give commingling of Well New Well Works  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611	Deepen   Deepen   18, 6127,	P.B.T.D. 6160 Tubing Depth 5950 Depth Casing Shoe 6243	
If this production is commingled W. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc.  3201 DF Perforations One - 1/2" He  HOLE SIZE  11"	with that from any other lease of tion - (X)	Well New Well Worker  X Total Depth 6256 Top Oil/Gus Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REZE DEPT	Deepen   Deepen   18, 6127,	P.B.T.D. 6160 Tubing Depth 5950 Depth Casing Shoe 6243 SACKS CEME	
If this production is commingled W. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" He	with that from any other lease of tion - (X)	Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REIZE DEPT 1032	Deepen   Deepen   18, 6127,	P.B.T.D. 6160 Tubing Depth 5950 Depth Casing Shoe 6243 SACKS CEME	
If this production is commingled W. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc.  3201 DF Perforations One - 1/2" He  HOLE SIZE  11"	with that from any other lease of tion — (X) X   Date Compl. Ready to Prod.  2-17-66 Name of Producing Formation  Tubb-Drinkard  ole @ 6012, 6040, 606 6134, & 6147  TUBING, CASING & TUBING SI  8-5/8"  5-1/2" 2-1/16"	T pool, give commingling of Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 613 IG, AND CEMENTING REA ZE DEPT 1032 6243 5950	Deepen   Dee	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636	
If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" He  HOLE SIZE  11"  7-7/8"	with that from any other lease of tion — (X) X   Gastion — (X) X   Date Compl. Ready to Prod.  2-17-66 Name of Producing Formation  Tubb-Drinkard  ole @ 6012, 6040, 606 6134, & 6147 TUBING, CASING CASING & TUBING SI  8-5/8" 5-1/2" 2-1/16"	T pool, give commingling of Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REIZE DEPT 1032 6243 5950  This to be after recovery of total	Deepen  18, 6127,  CORD  H SET  volume of load oil	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" H  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL	with that from any other lease of tion - (X)   X   Gas tion - (X)   X      Date Compl. Ready to Prod.   2-17-66     Name of Producing Formation   Tubb-Drinkard     Tubb-Drinkard   Tubing, CASING & TUBING, CASING & TUBING SI     S-5/8"   5-1/2"     2-1/16"     FOR ALLOWABLE (Test mable for the content of t	T pool, give commingling of Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REI ZE DEPT 1032 6213 5950  State to be after recovery of total or this depth or be for full 24	Deepen  18, 6127,  CORD  H SET  volume of load oil hours)	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" He  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST	with that from any other lease of tion — (X) X   Gastion — (X) X   Date Compl. Ready to Prod.  2-17-66 Name of Producing Formation  Tubb-Drinkard  ole @ 6012, 6040, 606 6134, & 6147 TUBING, CASING CASING & TUBING SI  8-5/8" 5-1/2" 2-1/16"	Total Depth 6256 Top Oil/Gas Pay 6012  2, 6080, 6091, 611  RG, AND CEMENTING REC ZE DEPT 1032 6243 5950  sust be after recovery of total r this depth or be for full 24	Deepen  18, 6127,  CORD  H SET  volume of load oil hours)	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636	ENT
If this production is commingled by. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" Ho  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks	with that from any other lease of tion — (X) X   Gas X   Date Compl. Ready to Prod. 2-17-66   Name of Producing Formation Tubb-Drinkard ole @ 6012, 6040, 606, 6134, & 6147   TUBING, CASING & TUBING SI 8-5/8"   5-1/2"   2-1/16"   FOR ALLOWABLE (Test mable for Date of Test	Total Depth 6256 Top Oil/Gas Pay 6012  2, 6080, 6091, 611  RG, AND CEMENTING RECE DEPT 1032 6243 5950  Flow Producing Method ( Flow	Deepen  18, 6127,  CORD  H SET  volume of load oil hours)	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex	ENT
If this production is commingled by. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" Ho  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks	with that from any other lease of tion - (X)   X   Gas tion - (X)   X      Date Compl. Ready to Prod.   2-17-66     Name of Producing Formation   Tubb-Drinkard     Tubb-Drinkard   Tubing, CASING & TUBING, CASING & TUBING SI     S-5/8"   5-1/2"     2-1/16"     FOR ALLOWABLE (Test mable for the content of t	Total Depth 6256 Top Oil/Gas Pay 6012  2, 6080, 6091, 611  RG, AND CEMENTING REC ZE DEPT 1032 6243 5950  sust be after recovery of total r this depth or be for full 24	Deepen  18, 6127,  CORD  H SET  volume of load oil hours)	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636  and must be equal to or ex	ENT
If this production is commingled by COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" Ho  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs.	with that from any other lease of tion — (X) X   Gas X   Date Compl. Ready to Prod. 2-17-66   Name of Producing Formation Tubb-Drinkard   Tubb-Drinkard   Tubb-Drinkard   Tubing, CASING & TUBING, CASING & TUBING SI   8-5/8"   5-1/2"   2-1/16"   Torrest Mable for the complex of	Well New Well Worker  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REI ZE DEPT 1032 6243 5950  State to be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure	Deepen  18, 6127,  CORD  H SET  volume of load oil hours)	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636  and must be equal to or ex  ft, etc.)  Choke Size  19/64	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc.  3201 DF Perforations One - 1/2" H  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WEIL Date First New Cil Run To Tanks  Length of Test  24 hrs.  Actual Prod. During Test	with that from any other lease of tion — (X) X   Gas X      Date Compl. Ready to Prod. 2-17-66     Name of Producing Formation Tubb-Drinkard     Tubb-Drinkard     Ole @ 6012, 6040, 606     6134, & 6147     TUBING, CASING & TUBING SI     8-5/8"     5-1/2"     2-1/16"     FOR ALLOWABLE (Test make able for the control of t	Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING RE ZE DEPT 1032 6243 5950  Tust be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure	volume of load oil hours) Flow, pump, gas li	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64 Gas-MCF	ENT
If this production is commingled by COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" Ho  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs.	with that from any other lease of tion — (X) X   Gas X   Date Compl. Ready to Prod. 2-17-66   Name of Producing Formation Tubb-Drinkard   Tubb-Drinkard   Tubb-Drinkard   Tubing, CASING & TUBING, CASING & TUBING SI   8-5/8"   5-1/2"   2-1/16"   Torrest Mable for the complex of	Well New Well Worker  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REI ZE DEPT 1032 6243 5950  State to be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure	Deepen  18, 6127,  CORD  H SET  volume of load oil hours)	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636  and must be equal to or ex  ft, etc.)  Choke Size  19/64	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc.  3201 DF Perforations One - 1/2" H  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WEIL Date First New Cil Run To Tanks  Length of Test  24 hrs.  Actual Prod. During Test	with that from any other lease of tion — (X) X   Gas X      Date Compl. Ready to Prod. 2-17-66     Name of Producing Formation Tubb-Drinkard     Tubb-Drinkard     Ole @ 6012, 6040, 606     6134, & 6147     TUBING, CASING & TUBING SI     8-5/8"     5-1/2"     2-1/16"     FOR ALLOWABLE (Test make able for the control of t	Well New Well Worker  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REI ZE DEPT 1032 6243 5950  State to be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure	volume of load oil hours) Flow, pump, gas li	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64 Gas-MCF	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" He  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs. Actual Prod. During Test 206  GAS WELL	with that from any other lease of tion — (X)	Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING RECE DEPT 1032 6243 5950  Sust be after recovery of total or this depth or be for full 24 Producing Method (Flow Casing Pressure PKR Water-Bbls.	None	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64 Gas-MCF	ENT
If this production is commingled by COMPLETION DATA  Designate Type of Comple  Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" Ho  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  2-18-66  Length of Test  24 hrs.  Actual Prod. During Test  206	with that from any other lease of tion — (X) X   Gas X      Date Compl. Ready to Prod. 2-17-66     Name of Producing Formation Tubb-Drinkard     Tubb-Drinkard     Ole @ 6012, 6040, 606     6134, & 6147     TUBING, CASING & TUBING SI     8-5/8"     5-1/2"     2-1/16"     FOR ALLOWABLE (Test make able for the control of t	Well New Well Worker  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REI ZE DEPT 1032 6243 5950  State to be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure	None	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64 Gas-MCF	ENT
If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" He  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs. Actual Prod. During Test 206  GAS WELL Actual Prod. Test-MCF/D	with that from any other lease of tion — (X) X   Date Compl. Ready to Prod. 2-17-66  Name of Producing Formation Tubb-Drinkard  ole @ 6012, 6040, 606, 6134, & 6147  TUBING, CASING & TUBING SI  8-5/8"  5-1/2" 2-1/16"  FOR ALLOWABLE (Test mable for able for Test  2-18-66  Tubing Pressure 210  Cii-Bbis.  206	Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING RE ZE DEPT 1032 6243 5950  Tust be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure PKR Water-Bbls.	None	P.B.T.D.  6160 Tubing Depth 5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64 Gas-MCF	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" He  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs. Actual Prod. During Test 206  GAS WELL	with that from any other lease of tion — (X)	Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING RECE DEPT 1032 6243 5950  Sust be after recovery of total or this depth or be for full 24 Producing Method (Flow Casing Pressure PKR Water-Bbls.	None	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636  and must be equal to or ex  ft, etc.)  Choke Size  19/64  Gas-MCF  165	ENT
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66  Elevations (DF, RKB, RT, GR, etc.  3201 DF  Perforations One - 1/2" He  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  2-18-66  Length of Test  24 hrs.  Actual Prod. During Test  206  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	with that from any other lease of tion — (X)	Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REIZE DEPT 1032 6243 5950  Sust be after recovery of total or this depth or be for full 24 Producing Method (Flow Casing Pressure PAR Water-Bbls.  Bbls. Condensate/ Casing Pressure	None	P.B.T.D.  6160  Tubing Depth 5950  Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64  Gas-MCF 165  Gravity of Condensate Choke Size	ENT
If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" He  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs. Actual Prod. During Test 206  GAS WELL Actual Prod. Test-MCF/D	with that from any other lease of tion — (X)	Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REIZE DEPT 1032 6243 5950  Sust be after recovery of total or this depth or be for full 24 Producing Method (Flow Casing Pressure PAR Water-Bbls.  Bbls. Condensate/ Casing Pressure	None	P.B.T.D.  6160  Tubing Depth  5950  Depth Casing Shoe  6243  SACKS CEME  380  636  and must be equal to or ex  ft, etc.)  Choke Size  19/64  Gas-MCF  165	ENT
If this production is commingled by COMPLETION DATA  Designate Type of Comple Date Spudded  1-8-66 Elevations (DF, RKB, RT, GR, etc. 3201 DF Perforations One - 1/2" How Hole Size  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-18-66 Length of Test 24 hrs. Actual Prod. During Test 206  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	with that from any other lease of tion — (X) X   Date Compl. Ready to Prod. 2-17-66  Name of Producing Formation Tubb-Drinkard  Ole @ 6012, 6040, 606, 6134, & 6147  TUBING, CASING & TUBING SI  8-5/8" 5-1/2" 2-1/16"  FOR ALLOWABLE (Test mable for able for	Well New Well Workov  X  Total Depth 6256  Top Oil/Gas Pay 6012  2, 6080, 6091, 611  IG, AND CEMENTING RE ZE DEPT 1032 6243 5950  Sust be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure  PKR Water-Bbls.	None  MMCF  Deepen  De	P.B.T.D.  6160  Tubing Depth 5950  Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64  Gas-MCF  165  Gravity of Condensate Choke Size	ENT
If this production is commingled in the complex of	with that from any other lease of tion — (X) X      Date Compl. Ready to Prod.	Well New Well Workov  X  Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REV ZE DEPT 1032 6243 5950  Further this depth or be for full 24  Producing Method ( Flow Casing Pressure PAR Water-Bbls.  Bbls. Condensate/ Casing Pressure	None  MMCF  Deepen  De	P.B.T.D.  6160  Tubing Depth 5950  Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64  Gas-MCF 165  Gravity of Condensate Choke Size	ENT
If this production is commingled in the complex of	with that from any other lease of tion — (X) X      Date Compl. Ready to Prod.	Well New Well Workov  X  Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING REV ZE DEPT 1032 6243 5950  Further this depth or be for full 24  Producing Method ( Flow Casing Pressure PAR Water-Bbls.  Bbls. Condensate/ Casing Pressure	None  MMCF  Deepen  De	P.B.T.D.  6160  Tubing Depth 5950  Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64  Gas-MCF  165  Gravity of Condensate Choke Size	ENT
If this production is commingled in the complex of	with that from any other lease of tion — (X) X      Date Compl. Ready to Prod.	Well New Well Workov  X Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  IG, AND CEMENTING RE ZE DEPT 1032 6243 5950  State to be after recovery of total or this depth or be for full 24  Producing Method ( Flow Casing Pressure PKR Water-Bbls.  Bbls. Condensate/ Casing Pressure	None  MMCF  Deepen  De	P.B.T.D.  6160 Tubing Depth  5950 Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size  Gas-MCF 165  Gravity of Condensate Choke Size	ENT
If this production is commingled in the complex of	with that from any other lease of tion — (X) X      Date Compl. Ready to Prod.	Well New Well Workov  X  Total Depth 6256 Top Oil/Gas Pay 6012 2, 6080, 6091, 611  RG, AND CEMENTING RECTE 1032 6243 5950  First be after recovery of total arthis depth or be for full 24  Producing Method (Flow Casing Pressure PKR Water-Bbis.  Bbls. Condensate/ Casing Pressure  PKR  Water-Bbis.	None  MMCF  Deepen  De	P.B.T.D.  6160  Tubing Depth 5950  Depth Casing Shoe 6243  SACKS CEME 380 636  and must be equal to or ex ft, etc.)  Choke Size 19/64  Gas-MCF  165  Gravity of Condensate Choke Size	ENT  Ceed top allow

(Signature)

District Production Foreman (Title)

February 21, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.