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Form C-105
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL		2. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		3. Unit Agreement Name	
4. TYPE OF COMPLETION		5. Form or Lease Name	
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		R. L. Mosley	
6. Name of Operator		9. Well No.	
Tenneco Oil Company		1	
7. Address of Operator		10. Field and Pool, or Wharft	
Box 1031, Midland, Texas		Justis Blinbery	
11. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM		Lee	
13. THE <u>South</u> LINE OF SEC. <u>34</u> TWP <u>24-S</u> RGE. <u>37-E</u> NMPM		14. Elev. Casinghead	
15. Date Drilled <u>1-6-66</u>		3201 DF	
16. Date T.D. Reached <u>1-27-66</u>		3190	
17. Date Compl. (Ready to Prod.) <u>2-12-66</u>		19. Elev. Casinghead	
20. Total Depth <u>6256</u>		21. Plug Back T.D. <u>6207</u> <u>6160</u>	
22. If Multiple Compl., How Many <u>2</u>		23. Intervals Drilled By <u>Rotary</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
<u>5717' - 5464' Blinbery</u>		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
<u>Gamma Ray - Acoustilog, Focused log</u>		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>8 5/8</u>	<u>24 & 32</u>	<u>1032</u>	<u>11"</u>
<u>5 1/2</u>	<u>14 & 17</u>	<u>6243</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>380</u>		<u>None</u>	
<u>635</u>		<u>None</u>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
	BOTTOM		PACKER SET
	SACKS CEMENT		
	SCREEN		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate following depths with 1-1/2" hole. <u>5717, 5706, 5695, 5692, 5685, 5555, 5533, 5516, 5486, 5482, 5478, 5464.</u>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<u>5464-5717</u>	
		<u>2500 gals acid w/hall sealers</u>	
		<u>30,000 refined oil & 45,000 sand.</u>	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
<u>2-12-66</u>		<u>Flowing</u>	
Well Status (Prod. or Shut-in)		Production	
<u>Production</u>			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
<u>2-12-66</u>	<u>24 hours</u>	<u>18/64</u>	<u>270</u>
Flow Testing Data, See attached letter.	Casing Pressure	Oil - Bbl.	Gas - MCF
<u>400</u>	<u>270</u>	<u>220</u>	<u>30</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Water - Bbl.	Gas - Oil Ratio	Oil Gravity - API (Corr.)
<u>Vented & fuel for heater treater.</u>	<u>30</u>	<u>815</u>	<u>36.1</u>
35. List of Attachments		Test Witnessed By	
<u>Logs listed in #26</u>		<u>Dwight Tipton</u>	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J.F. Carnes</u>		DATE <u>February 15, 1966</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Eastern New Mexico

Northwestern New Mexico

T. Ashy <u>997</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1100</u>	T. Strawn _____	T. Otland-Fruitland _____	T. Penn. "C" _____
E. Salt <u>2373</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2655</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3236</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3700</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4295</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4794</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizto _____
T. Glorieta <u>5020</u>	T. McKee _____	T. Rose Greenhorn _____	T. Granite _____
T. Paddock <u>5236</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5932</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6055</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6256</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface sand & caliche				
100	997	897	Red Beds				
997	1100	103	Anhydrite				
1100	2373	1273	Salt & Anhydrite				
2373	2655	282	Yates				
2655	3236	581	Seven Rivers				
3236	3700	464	Queen				
3700	4295	595	Grayburg				
4295	4794	499	San Andres				
4794	5020	226	Glorieta				
5020	5236	218	Paddock				
5236	5932	694	Blinebry				
5932	6055	123	Tubb				
6055	6256	201	Drinkard				