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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

16017 1 02 PM '66

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penny Oil Company	8. Farm or Lease Name J. L. Mosley
3. Address of Operator Box 1011, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>355</u> FEET FROM THE <u>east</u> LINE AND <u>1500</u> FEET FROM THE <u>south</u> LINE, SECTION <u>34</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justis, Tubb, Drinkard Justis Blinberry
15. Elevation (Show whether DF, RT, GR, etc.) 3201 DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating, treating & squeezing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out cement and gravel to 3557'. Cleaned out to 3110'.
Ran correlation log & perforated one 1/2" hole at following depths: 6105, 6200, 6115, 6189, 6154, 6147, 6114, 6127, 6116, 6091, & 6012'. Acidized above perfs with 2500 gals. using ball sealers. Determined from swab test that lower portion of perfs were making water and were in communication with upper perfs. Squeezed above perfs with 150 sx Incor w/.6 of 1% Halad. Drilled out cement to 6160'. Perforated one 1/2" hole at following depths: 6147, 6134, 6127, 6118, 6091, 6080, 6062, 6041, & 6012. Acidized perf 6012, 6147 w/2500 gals. using ball sealers. Frac'd w/20,000 gals refined oil & 30,000" 20-40 mesh sand. Set Model D Packer @ 5950' with expendible plug in place. Perforated one 1/2" hole at following depths: 5717, 5706, 5695, 5692, 5685, 555, 5533, 5518, 5486, 5482, 5478, & 5464'. Treated perfs 5464-5717 w/25-0 gals acid using ball sealers, 30,000 gals refined oil & 45,000" sand. Now flowing load oil. Prep to run production tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Gibson A.R. Gibson TITLE Dist. Drlg. Foreman DATE Feb. 9, 1966

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE

CONDITIONS OF APPROVAL, IF ANY: