

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County Lea	Date January 24, 1966
Address P. O. Box 1031, Midland, Texas		Lease R. L. Mosely	Well No. 1
Location of Well I	Unit 34	Township 24 south	Range 37 east

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Reading & Bates Off-shore Drlg. Co. Mosely #1**
2. If answer is yes, identify one such instance: Order No. **NC-1392**; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Justis Blinebry		Justis-Tubb-Drinkard
b. Top and Bottom of Pay Section (Perforations)	5450-5700		5450-6150
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

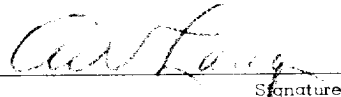
Reading & Bates Offshore Drilling Co. - 201 Black Bldg. 825 Maple Ave. Odessa, Texas

Texaco, Inc. - Box 728, Hobbs, New Mexico

Humble Oil & Refining Co. - Box 2100, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **January 24, 1966**.

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Tenneco Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

COUNTY	LEA	FIELD	Justis	STATE	NM
OPR	TENNECO OIL COMPANY				MAP
	1 Mosley, R. L.				
	Sec. 34, T-24-S, R-37-E				CO-ORD
	1650' FSL, 330' FEL of Sec.				
	Spd 1-8-66; Cmp 2-12-66 (Bli);				CLASS
	Cmp 2-18-66 (Drkd)				EL
	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING					
8 5/8" 1032' 380					
5 1/2" 6243' 636					
LOGS EL GR RA IND HC A					
	TD 6256', PBD 6207'				
IP Blinebry Perfs 5464-5717' Flwd 270 BOPD + 30 BW. Pot. Based on 24 hr test thru 18/64" chk., CP 400#, Gravity 36.1, GOR 815.					
IP Drinkard Perfs 6012-6147' Flwd 206 BOPD. Pot. Based on 24 hr test thru 19/64" chk., TP 210#, Gravity 36., GOR 800.					
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CONT.	Johnn Drlg. Co.			PROP. DEPTH	6200'
DATE	TYPE				

F.R. 1-6-66; Opr's Elev. 3201' DF
 PD 6200' - Blinebry & Drinkard
 Contractor - Johnn Drlg. Co.
 1-10-66 TD 1032', WOC.
 1-17-66 TD 4120', lost circulation
 1-24-66 Drig. 5800 lm.
 1-31-66 TD 6256', RU Completion Unit.
 2-4-66 TD 6256', PBD 6207', prep to squeeze.
 Perf (Drinkard) @ 6012', 6080', 6118',
 6127', 6134', 6147', 6154', 6189', 6195',
 6200', 6205' W/1 SPI
 Ac (6012-6205') 2500 gals.
 Had Communications
 Swbd 23 B Salt Wtr, 19 BAW + 15 BLO/24 hrs.