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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-5018, K-4565, B-9613

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	State U Com
9. Well No.	/

2. Name of Operator	Tenneco Oil Company
3. Address of Operator	Box 1031, Midland, Texas
4. Location of Well	

10. Field and Pool, or Wildcat	State Line (ELL)
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UNIT LETTER	F	LOCATED	2067	FEET FROM THE	North	LINE AND	2014	FEET FROM	
THE	West	LINE OF SEC.	4	TWP.	24-S	RGE.	38-E	NMPM	

12. County	Lea
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15. Date Spudded	11-6-65	16. Date T.D. Reached	1-5-66	17. Date Compl. (Ready to Prod.)	1-12-66	18. Elevations (DF, RKB, RT, GR, etc.)	3288 DF	19. Elev. Casinghead	3270
20. Total Depth	12,300	21. Plug Back T.D.	12,235	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools X	Cable Tools	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	12,116' to 12,136' (Ellenburger)	25. Was Directional Survey Made	
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26. Type Electric and Other Logs Run	Gamma Ray - Sonic Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HO - E SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	406	15"	350 SX	none
8 5/8	32#	3400	11"	220 SX	none
5 1/2	15.5 & 17	12300	7 7/8	220 SX	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8" OD	12,056	12,056

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
2 jet holes per foot @ following intervals: 12116 12120 12126 12131-12136	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12116-12136</td> <td>Acidized w/1000 gals mud acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12116-12136	Acidized w/1000 gals mud acid						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
12116-12136	Acidized w/1000 gals mud acid										

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
1-12-66	Pumping Hydraulic				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-24-66	19	-		436	TSTM	0	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2750 (KOB)	30		552	TSTM	0	45	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - No connection	Swight Tipton

35. List of Attachments	
Logs as listed in #26	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	J.F. Carnes	TITLE	Dist. Prod. Foreman	DATE	1-24-66
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
1515	1690	2790	1690	4070	4210	4542	5800	12,005	11,548	11,194	5888	6712	6787	7278	8000	8241		
T. Anhy	T. Salt	T. Salt	T. Strawn	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Dakota	T. Morrison	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Chino	T. Permian		
1515	1690	2790	8380	9282	10,537	10,867	11,194	12,005										
T. Canyon	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Penn. "A"									

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	100	100	Surface Band & Caliche	Red beds	1400	1515	100
100	1515	1400	Red beds	Rustler	175	1690	175
1515	1690	1357	Salt & Anhydrite	Yates	253	3047	1690
1690	3047	3300	Seven Rivers	Queen	140	4210	3047
3047	4070	470	Grayburg	San Andres	1258	5800	4070
4070	4210	140	Queen	Grayburg	332	4542	4210
4210	4542	332	Grayburg	San Andres	1258	5800	4542
4542	5800	88	Glorieta	Blinberry	824	6712	5800
5800	5888	88	Glorieta	Tubb	75	6787	5888
5888	6712	824	Blinberry	Drinkard	491	7278	6712
6712	6787	75	Tubb	Wichita Albany	722	8000	6787
6787	7278	491	Drinkard	Wolfcamp	241	8241	7278
7278	8000	722	Wichita Albany	Penn	139	8380	8000
8000	8241	241	Wolfcamp	Miss	902	9282	8241
8241	8380	139	Penn	Devonian	1255	10537	9282
8380	9282	902	Miss	Russellman	330	10867	10537
9282	10537	1255	Devonian	Montoya	327	11194	10867
10537	10867	330	Russellman	Simpson	354	11548	11194
10867	11194	327	Montoya	McKee	457	12005	11548
11194	11548	354	Simpson				
11548	12005	457	McKee				

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. E5018; K465, B-9613
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Tenneco Oil Company 3. Address of Operator 1860 Lincoln St., Suite 1200 Denver, Colorado 80203 4. Location of Well UNIT LETTER F 2067 FEET FROM THE North LINE AND 2014 FEET FROM West THE 4 LINE, SECTION 24S TOWNSHIP 38E RANGE 38E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3270 GL		7. Unit Agreement Name 8. Farm or Lease Name State "U" Com. 9. Well No. 1 10. Field and Pool, or Wildcat Stateline (Ellenberger) 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM SPECIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☒ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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16. Describe in brief but complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU and casing jacks. Pull stand valve and equalize tubing and casing. POH w/tubing.
- Run and set 5½", 17# CIBP on wire line to 11,950' + with 35' of cement of top.
- Use casing spear to remove slips, run freepoint indicator and cut off 5½" casing.
- Pull 300'± of 5½" casing. Run tubing and place plug 50' into and 50' above 5½" casing stub.
 - All plugs must be displaced with 9.5 ppg. brine containing 25 sxs of salt gel per 100 bbls of brine.
 - If casing is recovered below the Abo, place 100' plug across the top of the Abo.
- Pull 5½" casing to 5500' +. Run tubing to 5850' + and place 100' plug over Glorietta top.
- Place 100' plug across 8 5/8" shoe at 3400'.
- Run freepoint indicator and cut off 8 5/8" casing.
 - Place plug 50' into and 50' above 8 5/8" casing.
 - If casing is recovered below the Santa Rosa water sand at 1000', place 100' plug across Santa Rosa top.
- Place 100' plug across 11 3/4" shoe at 406'.
- Cut off wellhead, place 20' plug in top of 11 3/4" casing and install dry hole marker.
- Clean up and rehabilitate location.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Production Clerk</u>	DATE <u>12-2-1975</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u>Commissioner</u>	DATE <u>12-2-1975</u>
CONDITIONS OF APPROVAL, IF ANY:		