T. A. TOP CO PECEIVED	i .					
				F	orm C-103	
DISTRIBUTION		i		_	upersedes Old	
			•	С	-102 and C-103	
I ANTA FE	N	IEM WEXICO OIL S	ONSERVATION COMMISSION	E	ffective 1-1-65	
HILE.		!				
s.c.s.				5a. In	dicate Type of Le	ise
- AND OFFICE				St	ate X	Fee.
CPERATOR					ite Oil & Gas Leas	e No.
		. !		F-5	018,K-4565,	5-0613
	UNDEN NOTICE	CAND DEBODE:	ON WELLS			viiili
(DO NOT USE THIS FORM USE "A	FOR PROPOSALS TO DRI	S AND REPORTS	UN WELLS ug back to a different reservoir	. (11)		<i> X : </i>
USE "A	PPLICATION FOR PERMI	T -" (FORM C-101) F X	SUCH PROPOSALS.)			7777777
OIL X GAS WELL	_			7. Un	it Agreement Name ·	
z, lame of Operator	OTHER-				<u> </u>	
•	A37	1		8. Fa	rm or Lease Name te "U" Com	
Tenneco Oil Compar	<u></u>					
	Moves	•		9. We	11 No.	
Box 1031, Midland,	, Tevas	;			<u></u>	
4. Location of Well	0068	 		10. F	ield and Pool, or V	/ildcat
UNIT LETTER	2067	et FROM THE North	LINE AND 2014	Sta	te Line (El	len)
		· · · · · · · · · · · · · · · · · · ·		///		THINK!
To: West Line	. SECTION	24 -	38-E			MIIII
CINE	., JECTION	TOWNSHIP	HANGE	имрм.		XIIIIX
	15.	. Elevation (Show w. et	ther DF, RT, GR, etc.)	12. C	ounty	1111111
	[[]][X[]]	3288 DF		Le		MIIII
			22 22 2		+	/////////////////////////////////////
			e Nature of Notice, Repo			
NOTICE	OF INTENTION	TO:	SUBS	EQUENT REP	ORT OF:	
		: F				
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CAS	ING
TMPORARILY ABANDON		, : • 	COMMENCE DRILLING OPNS.		PLUG AND ABAI	IDONMENT
P OR ALTER CASING		, CHANGE PLANS	CASING TEST AND CEMENT JOE			
			Part & Ar			1 1 1
		, i	OTHER Perf & Ac	TOTATUR		
CTHER		·	OTHER ICII WIN	TOISTUB		
other	leted Operations (Clea	urly state all pertine			end date of starting	any proposed
	leted Operations (Clea	irly state all pertine	details, and give pertinent dates,		ed date of starting	any proposed
uom, SEE RULE 1103.	, .		details, and give pertinent dates,	including estimat		-
Set and cemented 5	날" 15.5# & 17	# J-55 & N-8)	details, and give pertinent dates, Csg. at 12,300 W/22	including estimat		-
Set and cemented 5	날" 15.5# & 17	# J-55 & N-8)	details, and give pertinent dates,	including estimat		-
Set and cemented 52 gel & 1/2/2 Flowses	15.5# & 17	# J-55 & N-8) W/80 sx Inco	details, and give pertinent dates, Csg. at 12,300 W/22 W/latex and 14/17/sx	including estimat 0 sx 50-50 Flowseal.	Poz Incor W	-
Set and cemented 52 gel & 1/2/2 Flowses Top of Cement 11	1:" 15.5# & 17; al followed	# J-55 & N-8) W/80 sx Inch as per temp=	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and $\frac{1}{4}$ ///////////////////////////////////	including estimated of sx 50-50 Flowseal.	Poz Incor W	-
Set and cemented of gel & \frac{1}{2}/sx Flowses Top of Cement 11 30 minutes at 1000	15.5# & 17 al followed 1,500	# J-55 & N-8) W/80 sx Inch as per temps 00 84 hou	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and $\frac{1}{4}\frac{1}{4}$ /sx rature survey. Press	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & \frac{1}{2}/sx Flowses Top of Cement 11 30 minutes at 1000	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
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Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1.500 psi after We foot at followed	# J-55 & N-8) W/80 sx Incom as per temps OC 84 hou owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \frac{1}{4\llow{\textit{n}}}/sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120,	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per	1,500 psi after We foot at followed Acidized w/	# J-55 & N-8) W/80 sx Incom as per temps OC <u>84</u> hous owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and 1/1/sx rature survey. Press rs. Ran perforating is. 12,116, 12,120, d acid.	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per Total of 10 holes.	1,500 psi after We foot at followed Acidized w/	# J-55 & N-8) W/80 sx Incom as per temps OC <u>84</u> hous owing interval	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and 1/1/sx rature survey. Press rs. Ran perforating is. 12,116, 12,120, d acid.	including estimat 0 sx 50-50 Flowseal. ure tested depth cont	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per Total of 10 holes.	1,500 psi after We foot at followed Acidized w/	# J-55 & N-8) W/80 sx Inch as per temps OC _84 hou owing intervul 1000 gals. mu	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and 1/4 // sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120, d acid.	including estimate 0 sx 50-50 Flowseal. ure tested depth cont 12,126, 12	Poz Incor W csg. for rol log. 2,131 & 12,1	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per Total of 10 holes.	1,500 psi after We foot at followed Acidized w/	# J-55 & N-8) W/80 sx Inch as per temps OC _84 hou owing intervul 1000 gals. mu	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and \(\frac{1}{4}\) / / sx rature survey. Press rs. Ran perforating is. 12,116, 12,120, il acid.	including estimate 0 sx 50-50 Flowseal. ure tested depth cont 12,126, 12	Poz Incor W csg. for crol log.	/2%
Set and cemented of gel & his Flowses Top of Cement 11 30 minutes at 1000 Perf'd 2 holes per Total of 10 holes.	1,500 psi after We foot at followed Acidized w/	# J-55 & N-8) W/80 sx Inch as per temps OC _84 hou owing intervul 1000 gals. mu	details, and give pertinent dates, Csg. at 12,300 W/22 r W/latex and 1/4 // sx rature survey. Press rs. Ran perforating ls. 12,116, 12,120, d acid.	including estimate 0 sx 50-50 Flowseal. ure tested depth cont 12,126, 12	Poz Incor W csg. for rol log. 2,131 & 12,1	/2%

COND.TIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	7			
DISTRIBUTION	110	BS OFFICE O. C. C.	Form C-103 Supersedes Old	
SANTA FE	NEW MEXICO O	CONSERVATION COMME	C-102 and C-103	
FILE	The mexical for	CONSERVATION COMMISSION	Effective 1-1-63	
U.S.G.S.	-	1 39 MY 165		
LAND OFFICE	┥		5a. Indicate Type of Lease	
OPERATOR	-{			•••.
OF ERATOR	٠ .		5, State Oil & Gas Lease No.	-
SHADO	OV NOTICES AND DESCRI	<u> </u>	Е-5018, к-4565, в-96	:13
(DO NOT USE THIS FORM FOR PA USE "APPLICA"	RT NOTICES AND REPOR OPOSALS TO DRILL OR TO DEEPEN TION FOR PERMIT —" (FORM C-101	TS ON WELLS R PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.)		
OIL X GAS WELL	OTHER•		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company			8. Form or Lease Name State "U" Com	
3. Address of Operator Box 1031, Midland, Tex	cas		9. Well No.	
Location of Weil			10. Field and Pool, or Wildea	
UNIT LETTER F 206	FEET FROM THE NC	rth Line and 2014 FEET FI	State Line (Ellen	
		24-S RANGE 38-E NM		
	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County	444
	3270 GL (Est	imated)	Lea	11111.
Check	Appropriate Box To Indi	cate Nature of Notice, Report or	Other Data	
NOTICE OF IN	NTENTION TO:		INT REPORT OF:	
	•			
PERFORM REMEDIAL WORK	PLUG AND ABANC	ON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. CASING TEST AND CÉMENT JQB X	PLUG AND ABANDONM	ENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CÉMENT JOB		
		ОТНЕЯ.		
OTHER		+		
7. Describe Proposed or Completed Or	perations (Clearly state all perti	ent details, and sive pertinent dates, includ	in animal day of and	
work) SEE RULE 1103.	,	:	ing estimated date of starting day p	жорозев
oz 2% Cacl2. Top of Cmt	2500 estimated, aperature 72°. Form	20 sx Incor Pzo., 4% gel, 29 pressure tested csg. for 30 ation temperature 94°. Est	0 min @ 1000 psi afte	r r
		· · · · · · · · · · · · · · · · · · ·		
	·			
		i e		
	i			
	·			
. I hereby certify that the information	above is true and complete to th	best of my knowledge and belief.		
229.	m :=====		_ ,	
GNED William A.	R. Gibson	District Drlg. Foreman	December ,	1965
<i></i>		1 2 5		
1	1	Lagrana (Astrict 1	DEC 14 1969	-
PPROVED BY		5	DATE UL 12 303	<u></u>
ONDITIONS OF APPROVAL, IF ANY:				- -

\sim .			
FILE THE THE PARTY OF THE PARTY	HOBBS OFFICE O. C. C. CONSERVATION COMMISSION NOV 17 24 PM '65	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
U.S.G.S.	24 111 03	State Y	
OPERATOR OPERATOR		5. State Oil & Gas Leas	Fee
	1	•	
SUNDRY NOTICES AND REPORT OF THE PROPOSALS TO DRILL OR TO DEEPEN USE "APPLICATION FOR PERMIT -" (FORM C-101)	TS ON WELLS R PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.)		
OIL GAS OTHER-	; ,	7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Tenneco Oil Company 3. Address of Operator	:	State "U" Com	
Box 1031, Midland, Texas	:	1	
4. Location of Well		10. Field and Pool, or W	
UNIT LETTER F 2067 FEET FROM THE	orth Line and 2014 FEET FROM	State Line (E	11)
troot h)		
THE West LINE, SECTION 4 TOWNSHIP	4-S RANGE 38-E NMPM.		
15. Elevation (Show	whether DF, RT, GR, etc.)	12. County	111111
		Lea	
Check Appropriate Box To Indi- NOTICE OF INTENTION TO:	cate Nature of Notice, Report or Oth		
PERFORM REMEDIAL WORK PLUG AND ABANI	ON REMEDIAL WORK	ALTERING CAS	NG
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABAN	DONMENT []
CHANGE PLANS	CASING TEST AND CEMENT JQB X		
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all perti-	nent details, and give pertinent dates, including	estimated date of starting	any proposed
Spudded 15" hole 1:30 AM 11-6-65 Set & Cmtd 11 3/4" 42# Csg @ 406' 150-50 Pozmix-Incor W/2% Ca Cl 2.			·
Pressure tested casing 30 min. @ 10 WOC 18 1/2 hours. Mixing temperature formation temperature 64°. Estimates strength after WOC 18 1/2 hours is	000 PSI after ure 640 ed compressive	• <u> </u>	
•			
	: 		
	:		
18. I hereby certify that the information above is true and complete to t	e best of my knowledge and belief.		
(IK) horse A B Cincon	Dist. Drlg. Foreman	DATE 11-10-65	
SIGNED A. R. GIUSOII TIT	E DISC. DITE. LOIGHAM	DATE TT-TO-0)	
APPROVED BY	e Stylneer District !!	NÛV 1	୪ 1965

CONDITIONS OF APPROVAL, IF ANY: