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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>SWD</b>		7. Unit Agreement Name
2. Name of Operator <b>J. Cecil Rhodes</b>		8. Farm or Lease Name <b>Corrigan</b>
3. Address of Operator <b>901 Vaughn Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Justis-Blaineby</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3116.5' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Conversion to SWD from oil well.</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-77 Ran 2-3/8", EUE, 8rd, internally plastic coated tubing and set Otis tension packer @ 5148' w/15,000# tension. Circulated annulus with corrosion inhibited water. Started injecting produced water thru perforated interval 5252' - 5448'.

12-27-77 Notified New Mexico Oil Conservation Commission for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *V. A. Vaniel* TITLE Petroleum Engr. & Agent for J. Cecil Rhodes DATE 1-5-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: