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Form C-105
Revised 1-1-65

HOBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 1 1 14 PM '66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Corrigan			
2. Name of Operator Rhodes and Richardson				9. Well No. 1			
3. Address of Operator Suite 307, 201 Wall Bldg., Midland, Texas				10. Field and Pool, or Wildcat Justis Blinebry			
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE south LINE AND 990 FEET FROM				12. County Lea			
THE west LINE OF SEC. 11 TWP. 25S RGE. 37E NMPM							
15. Date Spudded 2/17/66		16. Date T.D. Reached 3/13/66		17. Date Compl. (Ready to Prod.) 3/16/66		18. Elevations (DF, RKB, RT, GR, etc.) 3126 RT	
19. Elev. Casinghead 3117		20. Total Depth 5554		21. Plug Back T.D. 5522		22. If Multiple Compl., How Many - -	
23. Intervals Drilled By 0-5554		24. Producing Interval(s), of this completion -- Top, Bottom, Name 5254 - 5448 Blinebry		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray, Sonic	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24		982		11"	
4-1/2"		10.5		5553		7-7/8"	
						450 sks - circulated	
						550 sks - Top cmt. @ 2200'	
						None	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 1 JSPF @ 5254, 5288, 5309, 5330, 5357, 5367, 5386, 5441, 5448				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
5254-5448		2000 gals 15% acid					
5254-5448		20,000 gals refined oil,					
		25,000# 20-40 sand					
33. PRODUCTION							
Date First Production 3/16/66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/16 to 3/17/66		Hours Tested 24		Choke Size 20/64"		Prod'n. For Test Period 99	
Flow Tubing Press. 200		Casing Pressure Pkr.		Calculated 24-Hour Rate 99		Oil - Bbl. 185	
						Gas - MCF 22	
						Water - Bbl. 1870	
						Gas - Oil Ratio 37.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By F. M. Mathis	
35. List of Attachments Gamma Ray - Sonic Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE Engineer		DATE 3/30/66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3c through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)