

H. G. BOX
P. O. BOX
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Terra Resources, Inc.
3. ADDRESS OF OPERATOR
10 Desta Dr. Ste 500 W, Midland, TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
T25S, R37E
AT SURFACE: 990' FNL & 2,200' FEL, Sec 13,
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
NM 051998
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Carlson B-13
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Justis Blinebry
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-25-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3,085 GL, 3,097 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Report

- A) 12-4-84 Rigged up pulled out of hole rods and pump.
- B) 12-5-84 Pulled 165 joints 2-3/8" tubing.
- C) 12-6-84 Set CIBP @ 5,080' in 4 1/2" casing with 2 sacks cmt, TOC @ 4,100'.
- D) 12-7-84 Perf 1,650' w/3-1/8" csg gun. set cmt ret. @ 1,617' with 37 sacks Cl "H" cmt. Perf @ 1250' set ret. @ 1,220' with 37 sacks Cl "H" cmt. Perf @ 1023'. Set cmt ret. @ 989' with 35 sacks Cl "H". Perf @ 100', circ 41 sacks Cl "H" cmt. to surface. Rigged down & moved off.
- E) 12-8-84 Cut off casing head and welded on steel plate to 8-5/8" casing. Set marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Amezcua TITLE Operations Engr. DATE 2/20/85

(This space for Federal or State office use)

APPROVED Edg. Sed. Charles G. Sed. den TITLE _____ DATE 6-23-86

CONDITIONS OF APPROVAL, IF ANY: