Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-P1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

h) Work should start approx. last week in September. Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Dec. 1973	budget buleau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 051998
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🗔 gas 🗇	Carlson B-13
well well other  2. NAME OF OPERATOR	9. WELL NO. No. 7
Terra Resources, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
10 Desta Drive, Ste. 500-W, Midland, Tx. 79705	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 13, T-25-S, R-37-E
AT SURFACE: 990' FNL & 2200' FEL, Sec. 13, T25S	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: R37E	Lea New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 FLEVATIONS (OLIOW DE LOD AND AND AND AND AND AND AND AND AND AN
·	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHIT-OFF	

AT SURFACE: 990' FNL & 2200' FEL, Sec. 13, T25 AT TOP PROD. INTERVAL: R37 AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Ι. The well is not capable of production in paying quantities. ъ) SI on September 12, 1978. Last production from Blinebry prior to SI was 0 BO, 250 BW. c) Well has been repaired for casing leaks several times in the past. II. Plugging Procedure Set CIBP 20' above top perf @ 5100'. Dump 35' cement on top of plug. a) b) Investigate Glorietta for cement behing pipe. Pump 100' cement plug on top Glorietta if needed. Set 100' centered cement plug @ casing cut determined from free point. Tag TOC. c) d) Spot & center 100' cement plug @ both the bottom & top of the salt section. Center 100' cement plug @ surface casing shoe. Tag e) Spot 80' plug to surface f) Weld on steel plate to 8-5/8" casing. Set marker. g)

DATE ...

\_ Set @ \_

(This space for Federal or State office use)

TITLE District Mgr-Oper. DATE