	DISTRIBUTION SANTA FE FILE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65
¥ 4.	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS CPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
	Operator Terra Resources, Inc.			
	Address <u>309 Bank of Commerce</u> Accson(s) for filing (Check proper box, New Well Recompletion Change in Ownership X If change of ownership give name and address of previous owner	Change in Transporter of: Oll Dry Gas Casinghead Gas Conden	Other (Please explain)	3 79605
 	DEUDINIPHION OF WELL AND	LEASE	· ·	
	Lease Name Carlson_B <b>=13</b>	Well No. Pool Name, Including Fo	State, Federal o	r Fee Federal 051998
	Location;90	·	e and2200 Feet From The	e E
		wnship 255 Range	<u></u> 37F; , <sup>NMPM,</sup> I.ea	County
	· سوالي الماري	TER OF OIL AND NATURAL GA		, <u>.</u>
*- •	Name of Authorized Transporter of Oil Texas-New Mexico P	X or Condensate	Address (Give address to which approved Box 1510, Midland, Texas Address (Give address to which approved	5
	El Paso Natural Gas E well produces oil or liquids,	Company Unit Sec. Twp. Rge.	Box 1384, Jal, New Mexic Is gas actually connected? When	
	give location of tanks.	H 13 255 37E th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	3–30–66
	COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
				· · · ·
	Perforations Depth Casing Shoe			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				·····
v.	TROT DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)			
			Producing Method (Flow, pump, gas lift, etc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Autual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		The property of the second	Linu, Contonsette /http://	Gravity of Condennate
	. earing Mothod (pitor, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
VI.	CENTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19 , 10 , 19 , 10	
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Office Manager (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	March 1, 1970 (Date)		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Securete Forms C-104 must be filed for each pool in multiply