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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
[RANSPORTER	OIL	_
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIC 1	Form C-104
SANTA FE	1 ;	· -	
FILE		FOR ALLOWABLE O.C. AND HOBBS OFFICE O.C	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	le rs as
LAND OFFICE		RANSPORT OIL AND NATUR	(- 00
FRANSPORTER GAS		Arn 5	
OPERATOR			
PRORATION OFFICE			
Operator			
CRA, Inc.			
Box SS, Jal,	New Mexico		
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give no and address of previous owner			
II. DESCRIPTION OF WELL			
Lease Name		Jame, Including Formation	Kind of Lease
Carlson	B 13 7 Jus	tis Rlinebry	State, Federal or Fee
Location			
Unit Letter B	990 Feet From The N	ine and 2200 Feet F	rom The
10	255	APPR 197517 The	Samuel Comments
Line of Section 13	Township 258 Range	371 , NMPM, Let	N M County
U DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	:48	
Name of Authorized Transporter			approved copy of this form is to be sent)
Texas New Mexico P	3	Box 1510, Midland,	Teves
Name of Authorized Transporter	of Casinghead Gas 🚺 💮 or Dry Gas 🗀	Address (Give address to which a	pproved copy of this form is to be sent)
El Paso Natural Ga	a Company	Box 1384, Jal, New	Merrico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	H 13 258 37E	Yes	3-30-66
If this production is commingly	ed with that from any other lease for pool	l. give commingling order number:	
V. COMPLETION DATA	ed with that from any other reasons poor	, 62, 1	
	Oil Well Ges Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v
Designate Type of Com	pletion $-(A)$	X	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-3-66 m	4-1-66	56001	5555.60° GL
Elevations (DF, RKB, RT, GR ,		Top Oil/Gas Pay	Tubing Depth
KB	Blinebry	52001	53001
Perforations 5200-5244-5	244-52 69-5284-5322-53 40-536	1-5375-5393-	Depth Casing Shoe
5409-5426-54	426-5434-5443 1 per interv		5600.73* KB
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
124	8 5/8 24#	976 GL	750
7 7/8	4 1/2 9.5#	5589.53 GL	233
(/	4 1/2 70/2	7307.33 GL	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	i oil and must be equal to or exceed top allou
OIL WELL Date First New Cil Run To Tank		Producing Method (Flow, pump, g	as lift, etc.)
4-2-66	4-3-66	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hrs.	600#	0	18/64
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
120 bbl.	120 bbl.	0	10.0
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPI	LIANCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19
	the device and they the information without	, '	

VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11.17. Stoll :	_	
(Signature)	ĺ	
duction Superintendent	_	
em : 1 i		ļ

Pro

April 4, 1966

(Date)

APPROVED	
1	
BY	
TITLE	· · · · · · · · · · · · · · · · · · ·

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.