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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 DISTRICT II API NO. (assigned by OCD on New Wells) P.O. Drawer Dd, Artesia, NM 88210 30-025-21684 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, Nm 87410 STATE FEEX 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LILLIE Type of Well: OIL GAS WELL WELL OTHER 2. Name of Operator 8. Well No. ARCH PETROLEUM INC. 4 3. Address of Operato 9. Pool name or Wildcat 777 TAYLOR ST., STE. IIA, FORT WORTH, TX 76102 FOWLER UPPER YESO 4. Well Location Unit Letter 1880 Feet From The NORTH 1830 Feet From The Line and WEST Line 23 Section 248 37E Township Range LEA NMPM County 10. Elevation(Show whether DF, RKB, RT, GR, etc.) GL=32 11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABAN PULL OR ALTER CASING CASING TEST AND CMT JOB OTHER: ADD PERFS & FRAC TREAT OTHER:

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103.

7/20/95 Clean out fill F/5548'-5660'. Perf F/ 5498', 5440', 5409', 5349', 5313', 5290', 5248', 5214', 5195', 5177', & 5168' w/4- 0.45" diameter JHPF, total 44 shots. Acidize w/total 4,300 gals 15% NEFE HCL. MIRU Dowell-Schlumberger & Frac perfs F/5162'-5579' DN 3-1/2" WS w/71,000 gals of 40# gel w/50-60% CO2 and 226,000# 16/30 mesh Ottawa sand(w/last stage containing propnet) @ 35 bpm and a max pressure of 7000#. Flow & swab back load. Install production equipment and resume production on 8/3/95.

Thereby contifu that the information above is the second s	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNITURE	DATE: 10-4-95
TYPE OR PRINT NAME BOBBIE BROOKS	TELEPHONE NO. 915/685-1961
ORIGINAL SIGNED BY WERE SEXTON APPROVED BY DISTRICT / SUPRRIVING TITLE CONDITIONS OF APPROVAL, IF ANY:	OCT 06 1995



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OIL CONSERVATION DIVISION

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P.O. Box 1980, Hobbs, NM 88240	Tablus
DISTRICT II P.O. Drawer Dd, Artesia, NM 88210	API NO. (assigned by OCD on New Wells) 30-025-21684
DISTRICT III	5. Indicate Type of Lease
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	6. State Oil & Gas Lease No.
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WELL X WELL OTHER	
2. Name of Operator	8. Well No.
ARCH PETROLEUM INC. 3. Address of Operator	9. Pool name or Wildcat
777 TAYLOR ST., STE. IIA, FORT WORTH, TX 76102	FOWLER UPPER YESO
4. Well Location Unit Letter F: 1880 Feet From The NORTH Line	4020 - WEST
Section 23 Township 24S Range	
10. Elevation(Show whether DF, RKB, RT, GR, etc.)	J. J
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
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OTHER: ADD PERFS & FRAC TREAT X OTHER:	
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esticated date of starting any proposed work) SEE RULE 1103.	
WE PROPOSE:	
MIRU PU, NUBOP, PERF. CSG. @ 5171,5179,5197,5216,525	
5442, 5500 W/4-0.5" JHPF. ACIDIZE ALL PERFS. USING STA	
FRAC TREAT ALL PERFS. FLOW BACK. NDBOP NUWH. RET	URN WELL TO
PRODUCTION.	
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNITURE TITLE PROD ANALYST	DATE: 7-5-95
Coordinate of the second of th	DATE: 7-5-98
TYPE OR PRINT NAME BOBBIE BROOKSXTON ORIGINAL SIGNED	TELEPHONE NO. 915/685-1961
DISTRICT I SUPERVISOR	JUL 10 1995
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE JUL 10 850
CONDITIONS OF AFFINDVAL, IF ART.	

FILL DE 1995