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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 13 1 14 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Lillie</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1880</b> FEET FROM THE <b>North</b> LINE AND <b>1870</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>24 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Fowler Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3200.2</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 171 jts. & 1 cut jt. (5680.50') 5½" OD 15.50# J-55 casing set at 5695' with DV tool @ 3804'. Cemented 1st stage w/140 sacks 16% gel, 3% salt and .2% HR-7, and 150 sacks Incor neat. Complete 1st stage @ 6:00 A. M., 4-6-66. Circulated through DV tool, 2nd stage consisted of 250 sacks 16% gel, 3% salt & .2% HR-7 and 100 sacks neat cement, plug down at 12:30 P. M. 4-6-66. Temperature survey indicated top of cement @ 2000'. Waited on cement, drilled out DV tool. Tested to 1000# for 30 minutes, no drop in pressure, drilled out to 5660', released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Whitaker TITLE Area Engineer DATE April 11, 1966

APPROVED BY Joe O'Kane TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
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**HOBBS OFFICE O.C.C.**  
NEW MEXICO OIL CONSERVATION COMMISSION

**Mar 22 1 12 PM '66**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Lillie</b>
9. Well No. <b>4</b>
10. Field and Pool, or Wildcat <b>Fowler Blinebry</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1880</b> FEET FROM THE <b>North</b> LINE AND <b>1870</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Later</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Johnn Drilling Company spudded 12-1/4" hole at 6:00 P. M. 3-18-66.**

**Run 32 jts. (1,003') of 8-5/8" 24# J-55 casing set @ 1019' and cemented with 310 sacks of 16% gel and 100 sacks regular w/2% CaCl<sub>2</sub>. Plug down @ 1:30 A. M., 3-20-66. Circulated approximately 10 sacks, waited on cement, tested casing, BQP and rams w/1000# for 30 minutes. No drop in pressure. Drilling ahead.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE 3-21-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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NEW MEXICO OIL CONSERVATION COMMISSION  
HOBBS OFFICE O.C.C.  
MAR 8 11 25 AM '66

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Lillie</b>	
9. Well No. <b>4</b>	
10. Field and Pool, or Wildcat <b>Fowler Blinebry</b>	
12. County <b>Lea</b>	
19. Proposed Depth <b>5900</b>	19A. Formation <b>Blinebry</b>
20. Rotary or C.T. <b>Rotary</b>	
21. Elevations (Show whether DF, RT, etc.) <b>Later</b>	21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Not Awarded</b>	22. Approx. Date Work will start <b>March 15, 1966</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator <b>Gulf Oil Corporation</b>					
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>					
4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>1880</b> FEET FROM THE <b>North</b> LINE AND <b>1870</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>23</b> TWP. <b>24-S</b> RGE. <b>37-E</b> NMPM					
23.					

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	285	Circulate
7-7/8	5-1/2	14 & 15.5#	5900	475	3100 X

It is proposed to drill with rotary tools to approximately 5900'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H. F. Swannack Title Area Production Manager Date March 7, 1966

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: