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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

HOBBS OFFICE 0, 6, 6
MAR 30 1 04 PM '66

Indicate Type of Lease

State ☒ Fee ☐

Oil & Gas Lease No.

K3091

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P. & A.						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						8. Farm or Lease Name New Mexico State	
2. Name of Operator PAULEY PETROLEUM INC.						9. Well No. 1	
3. Address of Operator 930 Petroleum Life Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 25 RGE. 34 NMPM						12. County Lea	
15. Date Spudded 3/6/66		16. Date T.D. Reached 3/16/66		17. Date Compl. (Ready to Prod.) P. & A. 3/17/66		18. Elevations (DF, RKB, RT, GR, etc.) 3305.4' GR, 3314' KB	
20. Total Depth 5795'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By All	
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sonic-Gamma Ray and Laterolog with Gamma Ray						27. Was Well Cored Sidewall Cores only	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"	WEIGHT LB./FT. 20#	DEPTH SET 950'	HOLE SIZE 8-3/4"	CEMENTING RECORD 250 sacks Neat		AMOUNT PULLED None	
29. LINER RECORD							
SIZE NONE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE NONE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				NONE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. C. Hammer				TITLE Agent		DATE March 23, 1966	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900+	900+	Sandstone & Red Bed				
900+	1400	500	Anhydrite & Dolomite				
1400	3626	2226	Salt & Anhydrite				
3626	3986	360	Anhydrite				
3986	4108	122	Salt w/Anhydrite Streaks				
4108	4543	435	Anhydrite				
4543	4736	193	Salt w/Anhydrite Streaks				
4736	4848	112	Anhydrite				
4848	5086	238	Salt				
5086	5375	289	Anhydrite				
5375	5402	27	Lamar Lime				
5402	5418	16	"Trap"				
5418	5473	55	Ramsey Sand				
5473	5489	16	Ford				
5489	5795	306+	Olds Sand				