## CA-20H

## TORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS

HOBBS OFFICE O. C. C.

Page No. 1

Company PAULEY PETROLEUM INC.									
Well NEW MEXICO STATE NO. 1  MAR 30   ON FIN DO Date 3-16-66									
Field WILDCAT Elevation									
County_ LEA				State NEW MEXICO Drlg. Fluid SALT BASE MUD					MUD
Location SEC 36, T-25, R-34									
Lithological Abbreviations									
SAND-SS SHALE-SH LIME-LM	DOLOMITE-DOL CHERT-CHT GYPSUM-GYP	CONGLOMERATE-CONG SHALY		FINE-FN MEDIUM-MED COARSE-CRSE	CRYSTALL:NE-XLN GRAIN-GN GRANULAR-GNR		BROWN-BRN GRAY-GRY VUGGY•VGY	FRACTURED-FRAC LAMINATED-LAM STYLOLITIC-STYC	SLIGHTLY-SL/ VERY-V/ WITH-W/
SAMPLE	DEPTH	PERMEABI MILLIDAR		POROSITY	RESIDUAL SATURATION PERCENT PORE			DESCRIPTION	
NUMBER	FEET	MAX	90°	PERCENT	OIL	WATER	<u> </u>	D1001111 11011	
SIDE WALL SAMPLES									
1	5431	44		40.3	0.0	53.6	SS		
2	5442	29		38.2	0.0	51.0	SS .		
3	5448	16		38.5	0.0	49.4	SS		ä
4	5455	32		38.2	0.0	50.3	SS		
5	5455	6.5		35.7	0.0	57.4	SS		
6	5460	53		38.9	0.0	52.5	SS		
7	5460	38		40.3	0.0	55.2	SS		
8	5466	20		38.7	0.0	55.6	SS		
9	5466	43		39.6	0.0	56.0	SS		

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