| NO. OF COPIES RECEIVED | | | 40000 | | | - |
|-----------------------------------|------------------|----------------------------|------------------------------|--|---------------|--|
| DISTRIBUTION | NEW | MEXICO OIL CONSI | | | rm C-101 | |
| SANTA FE | · · | | | | | |
| FILE | | | πια | | | |
| U.S.G.S. | | | | | | Gas Lease No. |
| LAND OFFICE | | | | - 5 | - | |
| OPERATOR | | | | k | * | 3091 |
| | | | | | | |
| | N FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | <u>. </u> | 7. Unit Agree | ement Name |
| 1a. Type of Work | | | | | • Onte rigice | , |
| b. Type of Well DRILL X | | DEEPEN | PLU | | . Farm or L | ease Name |
| OIL CAS WELL | OTHER | | SINGLE X | ZONE | | exico State |
| 2. Name of Operator | | | | | Well No. | |
| PAULEY PETROLEUM 1 | INC. | | | |] | _ |
| 3. Address of Operator | | | | | 10. Field and | d Pool, or Wildcat |
| 930 Petroleum Life | Bldg., Midlan | d, Texas | | | Wilder | at |
| 4. Location of Well UNIT LETTE | (1 . | ATED 660 | FEET FROM THE NOT | thLINE | | |
| | | | | | | |
| AND 1980 FEET FROM | THE West CIN | IE OF SEC. 36 | TWP. 25 RGE. | <u>34 nmpm</u> | 711111 | <u>WWWWWW</u> |
| | | | | | 12. County | |
| | | | | <i>11111111</i> | Lea | |
| | | | | | | |
| | | | | 19A. Formation | ////// | 20. Rotary or C.T. |
| | | | 19. Proposed Depth | | | |
| | | | 5800'+ | | | Rotary |
| 21. Elevations (Show whether DF, | | | 21B. Drilling Contracto | | | |
| GL 3239.0 | Single proces | Well, being | Tom Brown Dri | Iling Co. | Ma | rch 8, 1966 |
| 23. | proces | PROPOSED CASING A | ND CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | ZE OF CASING WEIGHT PER FO | | TH SACKS OF | CEMENT | EST. TOP |
| 8-3/4" | 7" | 20# | 400' or 1000 | 280 | | Surface |
| 6-1/4" | 4-1/2" | 11.6# | <u>5800'+</u> | 100 | | 4520' |
| | | | _ | | | |
| | I | I | I | I | | T Contraction of the second seco |
| | | | | | | |
| This well will be | drilled to an | approximate de | epth of 5800 [*] +. | • | | |
| The well will be | drilled with Ro | tary to top o | f Deleware Sand | l and then | cored t | o total depth. |
| The zones of inte | rest will be dr | ill stem test | ed, if informat | :10n warren | ts such | testing. |
| We propose to run | approximately | 400' of 7" 0. | D., 20#/ft., o1 | : 1000' of | 7" O.D. | , 20#/ft. |

We propose to run approximately 400' of 7" 0.D., 20#/ft., or 1000' of 7" 0.D. surface casing, depending on well conditions and will cement same to surface. If well proves commercial, 4-1/2" casing will be cemented to total depth. Pay section(s) will be perforated and treated, if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| I bereby certify that the informat | lon above is true and complete to th | | | | T-1 |
|------------------------------------|--------------------------------------|---------------|----------------|-------|-------------------|
| Signed | John C. Hanner Tule_ | Agent, Pauley | Petroleum Inc. | Date | redruary 25, 1900 |
| (This space for | State Usej | | - ! | | : |
| APPROVED BY | GUNLLA_ TITLE | | | DATE_ | |
| CONDITIONS OF APPROVAL, I | FANY: | | | | |