

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M.M. Oil Conc. Division

1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TEXACO Exploration & Production Inc

3. Address and Telephone No.

P.O. Box 3109 MIDLAND, TX 79701-6888/4438

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER M, 500 FEET FSL AND 500 FEET FWL
SECTION 26, TOWNSHIP 24.5, RANGE 37E.

5. Lease Designation and Serial No.

NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. FRISTOE

C.C. B FEDERAL #2

9. API Well No.

30-025-21689

10. Field and Pool, or Exploratory Area

JUSTI'S - BLINEBEY

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. SET CIBP IN LOWER (TUBB Deikard) + - 6000'. Fill 2 7/8" CSQ w/ CMT 6000' - 1200 "C" CMT 100 SXS.
2. SET CIBP IN UPPER (BLINEBEY) + - 5180'. Fill 2 7/8 CSQ w/ CMT 5180 - 2600'. w/ 75 SXS CMT.
3. PERF UPPER STRING @ 2550'. SQUEEZE 80 SXS CMT 2550 - 2200'. TAG
4. CUT TBG, Both CSQ STRINGS @ + - 1210' L10 1 STRING.
5. SPOT 100 SX PLUG 1210' - 950'. TAG.
6. 10 SX SURF PLUG. INSTALL DRY HOLE MARKER.

* MUST FILL HOLE w/ 9.5 # 35 VISC. MWF BETWEEN PLUGS

14. I hereby certify that the foregoing is true and correct

Signed

Gary Gourley

Title PROJECT ENGINEER

Date 2/3/00

(This space for Federal or State office use)

Approved by (ORIG:SGD) GARY GOURLEY

Title Pet. Eng.

Date 2/24/00

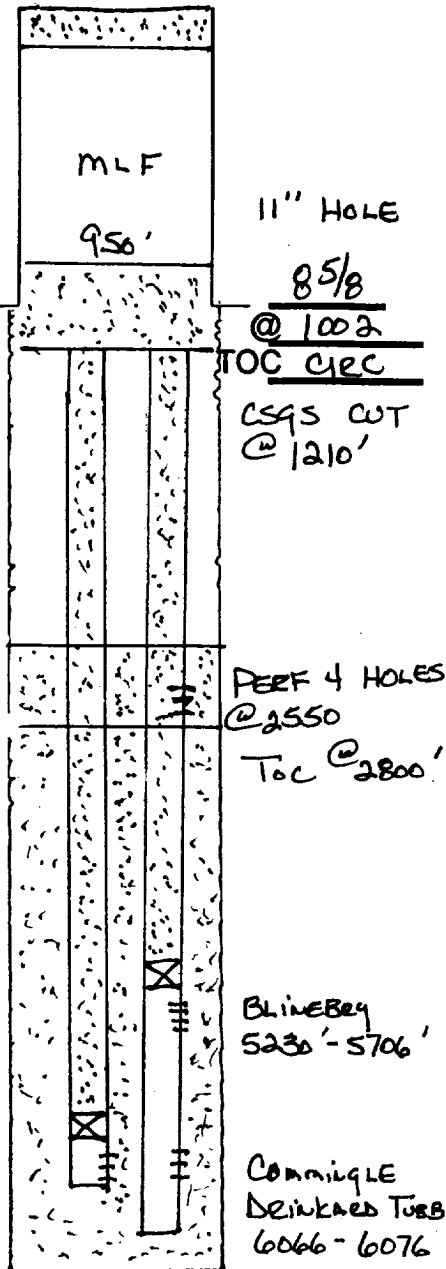
Conditions of approval, if any:



(1 STRING CSNG)

OPERATOR TEXACO EXPLORATION & PRODUCTION
LEASENAME C.C. FRISTOE B FED NCT 1

SECT 26 TWN 245 RNG 37E
FROM 500 N/S L 500 E/W L
TD: 6144 FORMATION @ TD Deinkaed
PBTD: FORMATION @ PBTD Blinney



TD 6144

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8"	1002			
INTMED 1	2 7/8	6 1/40	2800	CALC	
INTMED 2	2 7/8	6 1/44	2800	CALC	
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1	1210'		PERFS	-	
INTMED 2	1210'		OPENHOLE	-	
PROD					

▲ REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTIAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

[illegible]

TUBB/Drinks
Blueberry
(SALT)
(SALT)

2009
Received
Hobbs
020