

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 500' FSL & 500' FHL  
AT TOP PROD. INTERVAL: (Unit Letter "I")  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Downhole commingle & treat

SUBSEQUENT REPORT OF:

☐  
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MAY 20 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
NM-14218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
C.C. Fristoe "B" Fed. NCT-1

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Justis Blinebry & Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3210' (DF)

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Pull rods & pump.
2. Frac Blinebry zone perfs 5357-5706' w/500 gals 20% NE Acid, 20,000 gal. gelled wtr & 500# rock salt in 2 equal stages.
3. Perforate 2-7/8" Blinebry string w/2 JSPF @ 5230,36,46,53,58,63,77,86,98,5304, 20, & 5336'.
4. Frac perfs 5230-5336' w/200 gal 20% Hyd non-emulsion acid containing 500# rock salt & 20,000 gal. gelled water in 2 stages.
5. Perf. Blinebry string w/2 JSPF from 6066-6076'.
6. St pkr in Drinkard string @ 5899'. Acidize 2-7/8" csg perfs 5975-6076' w/500 gal 20% HCL Acid.
7. Install pumping equipment. On 24 Hr. potential test ending 5-13-80, well pumped 7 bbls. oil, 18 bbls. wtr, GOR 2000. Well completed as Blinebry-Drinkard down-hole commingle, NIOCD Administrative Order #297.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 5-16-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 21 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

OFFICE OF THE SECRETARY OF THE INTERIOR

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WASHINGTON, D.C. 20500

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OIL CONSERVATION DIV.