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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110
Effective 1-1-65

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

110 11 3 12 PM '66

I. OPERATOR	
TEXACO Inc.	
Address	
P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

ILLEGIBLE

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
C. C. Fristoe "b" NCT-1	2	(Justis-Tubb-Drinkard)	State, Federal or Fee
Location			
Unit Letter M ; 500 Feet From The South Line and 500 Feet From The West			
Line of Section 26 , Township 24-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1384 - Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	35
	Twp.	Rge.
	24-S	37-E
Is gas actually connected?	When	
YES	February 22, 1966	

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-22

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	YES	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
January 6, 1966	February 20, 1966	6144'	6112'					
Pool	Name of Producing Formation	Top Oil/Res Pay	Tubing Depth					
Justis-Tubb-Drinkard	Drinkard	5975'	6144'					
Perforations	Perforate 2 7/8" O. D. Casing 2 jet shots at 5975', 5981', 5998', 6012', 6019', 6025', 6035', 6059', and 6076'.						Depth Casing Shoe	
							6144'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1002'		400 Sx.			
7 7/8"	2 7/8" Blinbry		6140'		900 Sx.			
7 7/8"	2 7/8" Drinkard		6144'		900 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
February 15, 1966	February 20, 1966	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	Pump	- - -	Pump
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
8	3	5	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent
February 23, 1966

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

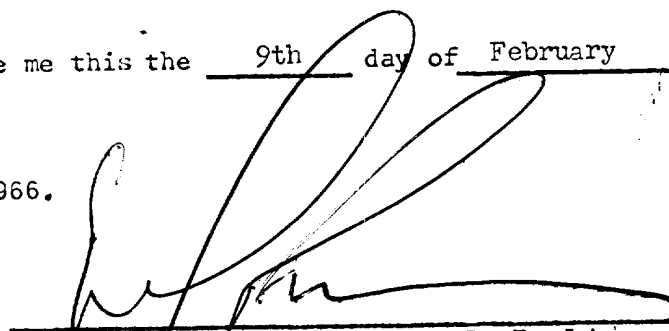
I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 9th day of February,
19 66.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease C. C. Fristoe "b" NCT-1

Well No. 2

DEVIATION RECORD

DEPTH

DEGREES OFF

500'
816'
1000'
11483'
1700'
2230'
2417'
2512'
2575'
2676'
2800'
3080'
3320'
3650'
4050'
4295'
4550'
4800'
5110'
5380'
5620'
5900'
6110'

1/2
3/4
3/4
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