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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 17 11 15 AM '66
C.C.

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Incompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. C. Fristoe (b) NCT-1	Well No. 2	Pool Name, Including Formation Justis Blinebry	Kind of Lease State, Federal or Fee
Location Unit Letter M 500 Feet From The South Line and 500 Feet From The West			
Line of Section 26 , Township 24-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26	Twp. 24-S	Rge. 37-E	Is gas actually connected? YES	When February 14, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well Oil	Gas Well No	New Well New	Workover New	Deepen New	Plug Back New	Same Res'v. New	Diff. Res'v. New
Date Spudded January 6, 1966	Date Compl. Ready to Prod. February 12, 1966	Total Depth 6144'	P.B.T.D. 5854'					
Pool Justis Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5357'	Tubing Depth 6140'					
Perforations Perf 2-7/8" OD casing w/1 jet shot @ 5357', 5367', 5377', 5389', 5437', 5444', 5490', 5504', 5542', 5564', 5584', 5588', 5594', 5633', 5656', 5662', 5674', 5694', 5706'. TUBING, CASING, AND CEMENTING RECORD							Depth Casing Shoe 6140'	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		1002'		400 SX			
7-7/8"	2-7/8" OD Blinebry		6140'		900 SX			
7-7/8"	2-7/8" OD Drinkard		6144'		900 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 9, 1966	Date of Test February 12, 1966	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 24 Hours	Tubing Pressure Swab	Casing Pressure Swab	Choke Size Swab
Actual Prod. During Test 89	Oil-Bbls. 62	Water-Bbls. 27	Gas-MCF 152.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Dan Gillett

Assistant District Superintendent

February 14, 1966

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

Dan Gillett
Dan Gillett

Subscribed and sworn to before me this the 9th day of February,
19 66.

My commission expires October 20, 1966.

R. E. Johnson
R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease C. C. Fristoe "b" NCT-1 Well No. 2

DEVIATION RECORD

DEPTH

DEGREES OFF

500'
816'
1000'
11483'
1700'
2230'
2417'
2512'
2575'
2676'
2800'
3080'
3320'
3650'
4050'
4295'
4550'
4800'
5140'
5380'
5620'
5900'
6144'

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