

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPROVAL FOR DEEPEN, OR PLUG BACK

1. TYPE OF WELL  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 500' FSL & 500' FWL, Section 26  
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
LC-032592(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
C.C. Fristoe (b) NCT-1 Fed.

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Justis (Blinbry) & Justis  
(Tubb-Drinkard)

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Section 26, T24S-R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
5 miles Northeast of Jal. New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE  
40

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1st well 6144'

19. PROPOSED DEPTH  
6144'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Not available

22. APPROX. DATE WORK WILL START\*  
At once

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	5 1/2"	24#, 17.2#, 20.0#	1,000'	400* 300% to circulate
7 7/8" (J-Tubb-Drinkard)	2 7/8"	6.5#	6,144'	900** 150% of annular volume
(H-Blinbry)	2 7/8"	6.5#	6,144'	from TD to base of salt

\*Cement with 300 sx TLW 110% wtr 12.0%/gal followed by 100 sx Class "C" neat with 1% calcium chloride.

\*\*Cement with 450 sx TLW 110% wtr 12.0%/gal followed by 450 sx Incor 4% gel 13.86#/gal. Use 0.5% FRA in first 300 sx TLW.

## COMPLETION PROGRAM

H-Blinbry - 1. Selectively perf. pay with ljspi & breakdown with acetic acid. 2. Acidize w/1500 gal. of 15% NE acid in 3 stages. 3. Frac w/5000 gal. gel. lse. crude with 1/20# adomite per gal. followed by 10,000 gal. gelled lse. crude with 1/40# adomite & 1# of sand per gal.

J-Tubb-Drinkard - 1. Selectively perf. pay with ljspi & breakdown w/acetic. 2. Acidize w/10,000 gals. of 15% NE acid in 5-2000 gal stages using ball sealer between stages.

## FORMATION TOPS EXPECTED

Anhydrite	955'	Penrose	3,395'	Drinkard	6,085'
Base of Salt	2,320'	Glorieta	4,820'	Total Depth	6,144'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. G. Landwehrmeyer TITLE Civil Engineer DATE 10/22/65  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

